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LAND OFFICE		
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-4-85

1a. Indicate Type of Lease  
 State  Fee   
 5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Great Western Drilling Company	8. Farm or Lease Name Libbie James
3. Address of Operator P.O. Box 1659, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>510</u> FEET FROM THE <u>South</u> LINE AND <u>560</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>12-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Tatum-Wolfcamp Pool
15. Elevation (Show whether DF, RT, GR, etc.) 4,005.6' GR. 4,023.6' KBM	12. County Lea

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/27/84: Depth 4,600'. Ran 109 jts. 8-5/8" OD, 24 & 32#/ft., S-80 & K-55, ST & C, Rg 3 casing. Set 4,582.01' of 8-5/8" OD, csg @ 4,599.01' KBM. Cemented w/3,500 Sxs. Class C cement + 8% gel + 10# salt per sack mixed @ 12.7#/gal., followed w/150 Sxs. Class C cement + 1% calcium chloride mixed @ 14.8#/gal. Plug didn't bump - plug down @ 3:40 p.m., 2-27-84. Circulated excess of 380 Sxs. cement. WOC 38 1/2 hours. Nippled down, set slips, made cut off, nipped up. Tested BOP & csg. to 1,000 psi for 15 min., held. Drilled cement, float, cement and shoe and now drilling ahead @ 4,600'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Ass't. to Gen. Supt. DATE 3-2-84

ORIGINAL SIGNED BY JERRY SEXTON  
 DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**MAR 6 1984**

RECEIVED  
MAR 5 1984  
O.C.D.  
HOBBS OFFICE