

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
N/A

7. Unit Agreement Name
N/A

8. Farm or Lease Name
D.P. Peck Estate

9. Well No.
1

10. Field and Pool, or Wildcat
Gladiola, SW

12. County
Lea

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Walter Oil & Gas Corporation

3. Address of Operator
240 Main Building, 1212 Main Street, Houston, Texas 77002

4. Location of Well
UNIT LETTER F LOCATED 1890 FEET FROM THE North LINE AND 2105 FEET FROM
THE West LINE OF SEC. 26 TWP. 12S RGE. 37E NMPM

15. Date Spudded 8/27/84 15. Date T.D. Reached 10/8/84 17. Date Compl. (Ready to Prod.) 2/27/85 18. Elevations (Di, RKB, RT, GR, etc.) 3882.5' G.L. 19. Elev. Casinghead N/A

20. Total Depth 12,303' 21. Plug Back T.D. 9820' 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By
Rotary Tools X Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name
Wolfcamp 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run
DIL Focused GR/CBL/Compensated N Density 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	392	13 3/8	100 sx Class C + additives	None
9 5/8	40.0	4465	12 1/4	1290 Cl H Lite + 200 Cl C Meat	None
5 1/2	17.0	9860	7 7/8	125 Howco Lite & 220 Cl H	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6380	9550'

31. Perforation Record (Interval, size and number)

9764-9772	4 SPF
9735-9752	4 SPF
9680-9702	4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9764-9772	300 gal 15% HCL, 50 sx Neet w/.6% Halad 9; 50 sx H
9680-9702	1000 gal 15% MCA; 560 gal Mod 202

33. PRODUCTION

Date First Production 2-27-85 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pumping Well Status (*Prod. or Shut-in*) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-16-85	24	Open		17	20	233	1176:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Carr.)	
Pump	-0-		17	20	233	40°	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Flaring until gas connection Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Kathleen Shalley TITLE Production Accountant DATE 3/31/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10622</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11121</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3060</u>	T. Miss <u>11515</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>12279</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4468</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5922</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7222</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9330</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 9680 to 9702 feet

No. 2, from 9734 to 9754 feet

No. 3, from.....to..... feet

No. 4, from.....to..... feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4500	7200	2700	Limestone & Shale				
7200	7310	110	Shale				
7310	8980	1670	Lime & Shale				
8980	9220	240	Limestone				
9220	11150	1930	Lime & shale				
11150	11500	350	Shale & sand streaks				
11500	12150	650	Limestone				
12150	12279	129	Shale				
12279	12279	12286	Dolomite				

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APR 15 1985
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MAR 28 1985
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