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LAND OFFICE	
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IL CONSERVATION DIVISIC
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator J.M. Huber Corporation		5. State Oil & Gas Lease No.
3. Address of Operator 415 W. Wall, Suite 1900, Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER N, 669 FEET FROM THE South LINE AND 1326 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 12S RANGE 36E N.M.P.M.		8. Farm or Lease Name Wadley Trust
15. Elevation (Show whether DF, RT, CR, etc.) KB: 4023'		9. Well No. 1
		10. Field and Pool, or Wildcat Tatum Wolfcamp
		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/21/86 RU Well Service unit, POOH w/rods & pump. POOH w/tbg. Hydrotest tbg back in
to hole, replaced bad jts, POOH. Ran RBP & RTTS pkr on workstring. Set RBP at
5/28/86 10,140' and pkr at 9985'. Pressured backside to 2000 psi. Acidize perfs.
10,051-056' w/1000 gals. 15% NeFe HCL acid at AIR=2.5 BPM & 6000 psi. ISIP=
5900 psi, 15 min SIP=5000 psi. Pmpd perfs 10,051-056' to test. Retrieve RBP
& POOH w/RBP, pkr & tbg. Run prod tbg, rods & pump, & returned to production
from perfs 10,051-376'.

Production prior to workover: 12 BOPD & 76 BWPD

Production after workover: 14 BOPD & 107 BWPD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

915/683-3794

SIGNED

TITLE District Production Manager

DATE 6/16/86

Robert R. Clem

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE

JUN 18 1986

CONDITIONS OF APPROVAL, IF ANY: