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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-84

1. Indicate Type of Lease
State Fee []
 2. State Oil & Gas Lease No.
K-4670
 3. Unit Agreement Name
 4. Name of Lessee
State DY
 5. Well No.
3
 6. Field and Pool, or Wildcat
Baum Upper Penn

13. TYPE OF WELL
 14. TYPE OF COMPLETION
 OIL WELL GAS WELL DRY OTHER
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
Amoco Production Company
 3. Address of Operator
P.O. Box 68, Hobbs NM 88240
 4. Location of Well

UNIT LETTER D LOCATED 710 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 19 TWP. 13-S RGE. 33-E

15. Date Spudded 2-13-85 16. Date T.D. Reached 3-9-85 17. Date Compl. (Ready to Prod.) 4-9-85 18. Elevations (D.F., RKB, RT, GR, etc.) 4296.1' GR 19. Elev. Casinghead Lea

20. Total Depth 10,000 21. Plug Back T.D. 9960' 22. If Multiple Compl., how Many Many 23. Intervals Drilled By: Rotary Tools 0-TD Cable Tools None
 24. Producing interval(s), of this completion - Top, bottom, Name 9677-9814 Baum Upper Penn 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run CNL/FDC, DLL/MSFL, CBL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	445'	17 1/2"	475 AK 'H'	23 Mlb
8 3/8"	24	4050'	11"	1100 C' RT and 400 C' neat	219 Mlb
5 1/2"	15.5 x 17	10,000'	7 7/8"	2200 AK 'H'	150 Mlb

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE <u>2 7/8"</u> DEPTH SET <u>9853'</u> PACKER SET

31. Perforation Record (Interval, size and number)
9677-9769' w/4SPF .38"
9790-9814' w/4SPF .40"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL 9677-9769 AMOUNT AND KIND MATERIAL USED 3000 gals 15% NE FE HCL

33. PRODUCTION
 Date First Production 3-26-85 Production Method (Flowing, gas lift, pumping - size and type pump) Pumping Well Status (Prod., or Shut-in) Producing
 Date of Test 4-9-85 Hours Tested 24 Choke Size 10 Flowing For Test Period 10 Oil - Bbl. 356 Gas - MCF 550 Water - Bbl. 170 Gas - Oil Ratio 1545
 Flow Tubing Press. None Casing Pressure None Calculated 24-Hour Rate None Oil - Bbl. None Gas - MCF None Water - Bbl. None Oil Gravity - API (Corr.) None

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 35. Test Witnessed By

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Admin. Analyst DATE 4-10-85
 0+5 NMOC, 1-JRB, 1-FJN, 1-GCC

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except in state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3980'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6836'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6948'</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7550'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8956'</u>	T. <u>Bough A 9631'</u>	T. Chinle _____	T. _____
T. Penn. <u>9631'</u>	T. <u>Bough B 9789'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9789'</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1500	1500	Surf rock + Redbed				
1500	2444	944	Redbed + Anhy				
2444	3157	713	Anhy + Salt				
3157	4050	893	Anhy + Dolo				
4050	7571	3521	Lime				
7571	10000	2429	Lime + Shale				

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