SANTA FE	11	NEW	MEXICO UIL CONS	ERYATION COMMISSION		brm C-101 evised 14-65	~/./			
FILE	+			-	_		Type of Lease			
U.S.G.S.							PEE XX			
LAND OFFICE					<u> </u>		Gas Lease No.			
OPERATOR						or orang our (	, 041 L0104 NO.			
					Į.	mm	$m\dot{m}mn$			
APPLICATIO	N FOR P	ERMIT TO	DRILL, DEEPEN	; OR PLUG BACK						
ls. Type of Work	•					7. Unit Agree	ment Name			
b. Type of Well DRILL X	k	:	DEEPEN	Pl tig t	SACK [	•	:			
OIL TO SAE TO		8. Form or Lease Name								
2. Name of Operator	0:	HER		SINGLE WUL	ZONE	Elkan 9. Well No.	"Com" "6"			
Coastal Oil & Ga	ıs Corp	•			1	9. Well No.				
3. Address of Operator										
P 0 Por 225	<i>(4 4</i> 1 )	Φ	70700		İ	10. Field and Pool, or Wildem				
P. O. Box 235, N						Wildeat (Dev.)				
ONIT LETTE	· · · · · · · · · · · · · · · · · · ·		103U	FEET FROM THE SOUTH	LINE &	(* * * * * * * * * * * * * * * * * * *				
AND 990' PEET FROM	THE W	est in	e or see. 6	TWP. 13-5 NEE. 35	-E HMPM		<b>X</b>			
		IIIII	THIIIIII	ininininininininininininininininininin	~~~	12. County	<del>, 17/1/////</del>			
						Lea				
					<i>HHHH</i>	THIT	HHHhm			
	777777	777777								
				19. Proposed Depth 1	9A. Formation		20. Hoter or C.T.			
21. Elevations (Show whether DF,		7777777	iiiiiiiii	13,400'	Devonia		Rotarv			
4114.2 GI		1	6 Status Plug. Bond	21B. Drilling Contractor			Date Work will start-			
23.		B12	nket	Undesignated		2-26-8	35			
		P	ROPOSED CASING A	ND CEMENT PROGRAM						
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKS OF	CEMENT	EST. TOP			
17 1/2"	13 3/8"		48#	380'	450		circ			
12 1/4"			24# & 32#	4100'	1350		circ			
7 7/8"	5	1/2"	17#	13400'	250		12,000			
Cémenting 1. Surface casing C1 "C" + 2% (450 sacks.) 2. Protective casing: 1100 sacks lite cement + 250 sacks Class "C". 3. Production Casing: 250 sacks Class "H" w/additives  Drilling Fluid  0 - 380' Fresh water native spud mud.  380' - 4100' Brine water.  4100' - TD Fresh water base mud.										
IN ABOVE SPACE DESCRIBE PROTING TONE. GIVE SLOWOUT PREVENTE	OPOSED PR	OGRAM: IF I	PROPOSAL IS TO DEEPEN	Permit Expires 6 M Date Unless Drillin OR PLUE BACK, CIVE DATA ON knpwledge and bellef.	onths Frog Underw	m Approay.	Val			
Signed Jul Vanuer	y m		Tüle <u>Opera</u>	tions Analyst	Do	ue <u>2-5-</u>	85′ -			
(This space for SORIGINAL SIGNAL SIGN			N 	·		FEB	1 9 1985			
CONDITIONS OF APPROVAL, IF	ANY		-							

REMEIVED

FEB 15 1985

HOSENCE

## CICO OIL CONSERVATION COMMISSION NEW WELL LOCATION AND ACREAGE DEDICATION PLAT

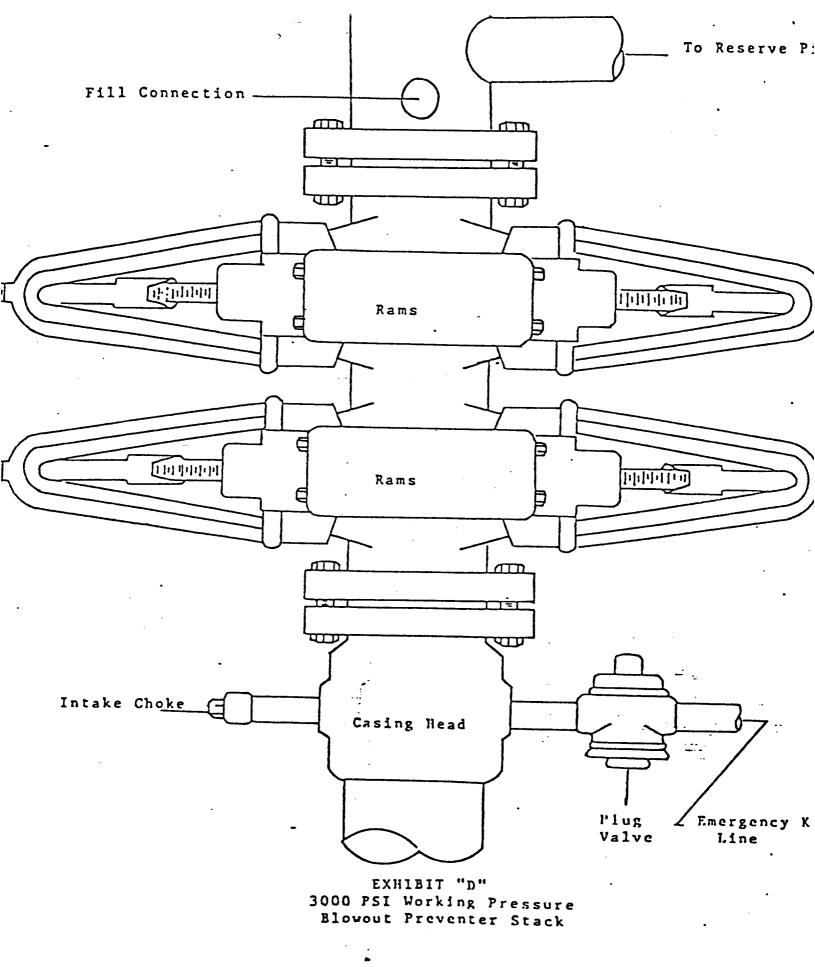
Form C-102 Supersedes C-128 Effective 1-1-65

-perator		All distances must be	from the outer boundaries	of the Section					
COAS	STAL OIL & G	AS CORP.	ELKAN EE	#."6"Com	Well No.				
inst Letter	Section	Township	Romge	County					
Antual Footage Loc	6	138	35E	LEA					
1650	feet from the	SOUTH	990	LIECT					
Ground Level Elev.	Producing F	nne uno	Pool East Ra	feet from the WEST	line				
4114.1	2 Devo	nian	Wild		Dedicated Acreage:				
1. Outline th	ne acreage dedic	cated to the subject w			315.25 Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?  X Yes No If answer is "yes," type of consolidation <u>communitization</u> If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary)									
No allowat	ole will be assig	ned to the well until al	l interests have been	n consolidated (by commuch interests, has been a					
	1		1		CERTIFICATION				
			FESSION	Name Sue Van Position Operation Company Coastal Date 2-14-85	ntify that the information con- in is true and complete to the knowledge and belief.  Multiple and belief.  Inderford  Ons Analyst  Oil & Gas Corp.  Intify that the well location is plat was plotted from field				
990'	  -+	525ac	RO. HORINEES MEXICO	notes of act under my suj is true and knowledge ar	pervision, and that the same correct to the best of my and belief.  2/12/85  Tessional Engineer recyon				
330 660 '90	1320 1650 198	0 2310 2640 2000	1500 1000 8	500	JOHN W. WEST, 676 RONALD J. EIDSON, 3239				

RESEIVED

FEB 15 1985

O S. C. HOSEN COTICE



Lather Central Ageste Fol mostaletras 1876b 7:11

FEB 15 1985