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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-8279

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

7. Unit Agreement Name
8. Farm or Lease Name State "26"
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat

2. Name of Operator John L. Cox
3. Address of Operator P. O. Box 2217, Midland, Texas 79702

4. Location of Well UNIT LETTER N LOCATED 990 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE OF SEC. 26 TWP. 12-S RGE. 36-E NMPM

11. County Lea

15. Date Spudded 12-2-85	16. Date T.D. Reached 1-26-86	17. Date Compl. (Ready to Prod.) 3-15-86	18. Elevations (DF, RAB, RT, GR, etc.) 3961.8' GR, 3988' KB	19. Elev. Casinghead 3975.8'
20. Total Depth 14,104	21. Plug Back T.D. 12,830'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-14,104'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 12,674-12,696' - Morrow	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run CN, DL/BC-Sonic/CN-LD	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	36#	525'	17-1/2"	450 SX	-0-
8-5/8"	24#, 32#	4945'	11"	1400 SX	-0-
5-1/2"	17#	14104'	7-7/8"	1570 SX	-0-
DV 2272, DV 12877					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 12,674-12,696' w/10 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12674-12696'	5000 gal 10% Morflo Acid

33. PRODUCTION							
Date First Production 6-28-86		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing - 12/64"				Well Status (Prod. or Shut-in) Prod.	
Date of Test 6-29-86	Hours Tested 24	Choke Size 12/64"	Prod'n. For Test Period 30	Oil - Bbl. 750	Gas - MCF 0	Water - Bbl. 25000	Gas - Oil Ratio
Flow Tubing Press. 1700#	Casing Pressure --	Calculated 24-Hour Rate 30	Oil - Bbl. 750	Gas - MCF 0	Water - Bbl. 48°	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Warren Petroleum Corp.	Test Witnessed by B.S. Strickling, Jr.
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35. List of Attachments 1 copy each log, Inclination Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Martin Strickling* TITLE Production Mgr. DATE 7/2/86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 _____ after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon 10,907'
 T. Salt _____ T. Strawn 11,240'
 B. Salt _____ T. Atoka 12,046'
 T. Yates _____ T. Miss 13,091'
 T. 7 Rivers _____ T. Devonian 13,883'
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres 4503' T. Simpson _____
 T. Glorieta _____ T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinbry _____ T. Gr. Wash _____
 T. Tubb 7392' T. Granite _____
 T. Drinkard _____ T. Delaware Sand _____
 T. Abo _____ T. Bone Springs _____
 T. Wolfcamp 9612' T. _____
 T. Penn. _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Qizte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2215'			Rustler				
3115'			Yates				
13777'			Woodford				
RECEIVED JUL 7 1986 C. B. HOBBS OFFICE							
			TD 14,104'				
			PB 12,830'				