

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
V-1412

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER
7. Unit Agreement Name
East Bagley Unit
8. Farm or Lease Name
Name of Operator
Yates Petroleum Corporation
9. Well No.
1
Address of Operator
207 South 4th St., Artesia, NM 88210
10. Field and Pool, or wildcat
East Bagley Penn
1. Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 6 TOWNSHIP 12S RANGE 34E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4204.6' GR
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Intermediate Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 101 joints 8-5/8" 24# and 32# J-55 ST&C casing as follows: 56 jts 8-5/8" 32# (2326.87'); 44 jts 8-5/8" 24# (1853.83') and 1 jt 8-5/8" 32# (42.10') (Total 4222.80') casing, set 4219'. 1-Texas Pattern guide shoe set 4219'. Float collar set 4177'. Cemented w/1000 sx Pacesetter Lite + 1/4# Celloseal + 3% CaCl2. Tailed in w/150 sx Class "C" + 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 12:00 AM 12-8-85. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 30 sx. WOC. Drilled out 7:00 PM 12-8-85. WOC 19 hrs. NU and tested to 500 psi for 30 minutes. OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNER Jerry Sexton Doodlett TITLE Production Supervisor DATE 12-10-85

APPROVED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE _____ DATE DEC 16 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DEC 13 1985
O.C.P.
REGISTRATION OFFICE