

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 South First, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO. 30-025-29935
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Speight SWD
8. Well No.#2
9. Pool name or Wildcat Wolfcamp Devonian
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3804.6

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other SWD

2. Name of Operator  
 State of New Mexico

3. Address of Operator

4. Well Location  
 Unit Letter H : 1650 feet from the North line and 330 feet from the East line  
 Section 15 Township 13S Range 38E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1) All well fluids will be circulated to plastic lined pit or steel tank  
 2) See attached plugging procedure

*Hold*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ Telephone No. \_\_\_\_\_  
 (This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of approval, if any:

**Kelly H. Baxter  
Plugging Procedure  
Speight SWD #2**

- 1) Move in rig up plugging unit
- 2) Nipple up BOP
- 3) Release packer and pull tubing and packer
- 4) Run sinker bar with wireline and tag PBTD
- 5) Run gauge ring to 11800 feet
- 6) Run and set cast iron bridge plug at 11800ft
- 7) Cap CIBP with 35 feet of cement with dump bailer
- 8) Run tubing to 11760 feet and displace well with mud laden fluid
- 9) Pull tubing to 9600 feet and spot 40 sx cement across perfs
- 10) Pull tubing and WOC
- 11) Run tubing and tag cement plug, maximum depth 9518 feet
- 12) Pull tubing
- 13) Run 4" casing guns and perforate 7" casing at 7950 feet with 4 shots
- 14) Pull wire line and perf guns
- 15) Run cement retainer and set at 7850 feet
- 16) Squeeze perfs with 60 sx cement
- 17) Sting out of retainer and pull tubing
- 18) Run 4" casing guns and perforate 7" casing at 6050 feet with 4 shots
- 19) Pull wire line and perf guns
- 20) Run cement retainer and set at 5950 feet
- 21) Squeeze perfs with 60 sx cement
- 22) Sting out of retainer and pull tubing
- 23) Run tubing open ended to 4348 feet
- 24) Spot 60 sx cement
- 25) Pull tubing and WOC
- 26) Run tubing and tag cement plug, maximum depth 4248 feet
- 27) Pull tubing to 2383 feet Spot 60 sx cement
- 28) Pull tubing to 410 feet and spot 60 sx cement
- 29) Pull tubing and WOC
- 30) Run tubing and tag cement plug, maximum depth 310 feet
- 31) Pull tubing to 60 feet and circulate cement to surface
- 32) Cut off well head and install PA marker
- 33) Rig down and move out service unit
- 34) Cut off anchors 1 foot below ground level and clean location