

Submit to Appropriate District Office  
 State Leases - 6 copies  
 Fee Leases - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Denver DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
 2040 Pacheco St.  
 Santa Fe, NM 87505

WELL APN NO. 30-025-33822

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No. N/A

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DEEP RESER.  OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
 NICHOLAS 31

2. Name of Operator  
 RAND PAULSON OIL COMPANY, INC.

8. Well No. 1

3. Address of Operator  
 4950 N. O'CONNOR BLVD. # 270 IRVING TX 75062

9. Pool name or Wildcat  
 WILDCAT (STRAWN) *N. Norton Perme Perm*

4. Well Location  
 SUR Unit Letter H : 2090 Feet From The NORTH Line and 660 Feet From The EAST Line  
BHL Section 31 Township 14-S Range 35-E 1888 LEA Country

10. Date Spudded 3-20-97	11. Date T.D. Reached 7-17-97	12. Date Compl. (Ready to Prod.) 9-15-97	13. Elevations (DFA, RKB, RT, GR, etc.) 4042 GR	14. Elev. Casinghead 4042
15. Total Depth 12363' MD	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools 100 % Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 12211-12236 MD - STRAWN				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run PLATFORM EXPRESS				22. Was Well Cored NO

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	450	17 1/2"	450 sx (circulated)	none
8 5/8"	32	6208	11"	1560 sx (circulated)	none
5 1/2"	17	12363	7 7/8"	750 sx	none

**LINER RECORD**

**TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	12122	12053

26. Perforation record (interval, size, and number)  
 12211-12236 MD 47 holes 0.41"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12211-12236	500 + 5000 15 % HCL

**PRODUCTION**

28. Date First Production 8-12-97		Production Method (Flowing, gas lift, pumping - Size and type pump) SWAB				Well Status (Prod. or Shut-in) SI	
Date of Test 9-14-97	Hours Tested 24	Choke Size full	Prod'n For Test Period	Oil - Bbl. 52	Gas - MCF TSTM	Water - Bbl. 160	Gas - Oil Ratio -
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 52	Gas - MCF TSTM	Water - Bbl. 160	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A

Test Witnessed By JESSIE PRICE

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Robert A. Wiesner* Printed Name ROBERT A WIESNER Title AGENT Date 04/07/99

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>1875</u>	T. Canyon <u>11150 (10933 tvd)</u>	Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>12174 (11889 tvd)</u>	Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>12314 (12037 tvd)</u>	Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3001</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzie _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7443 (7415 tvd)</u>	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo <u>8256 (8206 tvd)</u>	T. _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9905 (9735 tvd)</u>	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>11000 (10785 tvd)</u>	T. _____	T. Perm "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology


  
 RECEIVED  
 APR 1968