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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

10. TYPE OF WELL

b. TYPE OF COMPLETION  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
**RADCLIFF**

9. Well No.  
**1**

10. Field and Pool, or without  
**PETERSON-PENNY Assoc**

11. County  
**ROOSEVELT**

2. Name of Operator  
**AMOCO PRODUCTION COMPANY**

3. Address of Operator  
**BOX 367, ANDREWS, TEXAS 79714**

4. Location of Well  
UNIT LETTER **M** LOCATED **554** FEET FROM THE **SOUTH** LINE AND **554** FEET FROM THE **WEST** LINE OF SEC. **17** TWP. **5-S** RGE. **33-E**

15. Date Spudded **12-31-75** 16. Date T.D. Reached **2-6-76** 17. Date Compl. (Ready to Prod.) **2-21-76** 18. Elevations (DF, R&B, RT, GR, etc.) **4422' GL** 19. Elev. Casinghead

20. Total Depth **7956** 21. Plug Back T.D. **7951** 22. If Multiple Compl., How Many **—** 23. Intervals Drilled By **—** Rotary Tools **O-TD** Cable Tools **—**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**7754-62 CISCO**

25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**COMPENSATED - NEUTRON**

27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8"</b>	<b>24#</b>	<b>2037</b>	<b>12 1/4"</b>	<b>1000 Sx</b>	
<b>5 1/2"</b>	<b>15.5-17#</b>	<b>7956</b>	<b>7 7/8"</b>	<b>475 Sx</b>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<b>2 3/8</b>	<b>7704</b>	<b>7696</b>

31. Perforation Record (Interval, size and number)  
**7754-62 w/2JSPF**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>7754-62</b>	<b>1500 gal 15%</b>

33. PRODUCTION

Date First Production **2-19-76** Production Method (Flowing, gas lift, pumping - Size and type pump) **FLOW** Well Status (Prod. or Shut-in) **PRODUCING**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<b>2-22-76</b>	<b>24</b>	<b>14/64</b>	<b>—</b>	<b>264</b>	<b>409</b>	<b>0</b>	<b>1549</b>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<b>700</b>	<b>PKR</b>	<b>—</b>				

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**VENT - (CITIES SERVICE LAYING LINE TO AREA -)**

Test Witnessed By  
**D.C. FEURFOY, B. BAKER**

35. List of Attachments  
**NONE**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

**013-NMOC-4**  
1-DIV  
1-REB  
1-REJ

**ADMINISTRATIVE ASSISTANT**  
TITLE \_\_\_\_\_ DATE **FEB 23 1976**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ <b>7860</b>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ <b>3142</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ <b>4394</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ <b>6549</b>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ <b>7236</b>	T. <b>Yeso</b> _____ <b>4468</b>	T. Chinle _____	T. _____
T. Penn. _____	T. <b>Fusselman</b> _____ <b>7908</b>	T. Pennian _____	T. _____
T. Cisco (Bough C) _____ <b>7548</b>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	430	430	SURFACE & RB				
430	1685	1255	ANHY - RB				
1685	2042	357	ANHY				
2042	2170	128	" - RB				
2170	2813	643	SALT - ANHY				
2813	2969	156	ANHY				
2969	3113	144	" , LM				
3113	3396	283	SH, ANHY				
3396	4219	823	Lime, ANHY				
4219	4612	393	Lime				
4612	4860	248	Lime - Sand				
4860	4991	131	Lime				
4991	5154	163	" , DT				
5154	5792	638	Lime				
5792	5988	196	DOLO				
5988	6200	12	Lime - Sh				
6200	6465	265	SHALE				
6465	6515	50	SHALE - ABO				
6515	7174	659	SHALE				
7174	7272	98	Lm + DT				
7272	7897	625	DT				
7897	7900	3	Lm + SW				
7900	7956	56	SHALE				