

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

30-141-21410
Form C-101
Revised 1-4-65

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
BOX 367, ANDREWS, TEXAS 79714

4. Location of Well
UNIT LETTER L LOCATED 2086 FEET FROM THE SOUTH LINE
AND 554 FEET FROM THE WEST LINE OF SEC. 20 TWP. 5-S RGE. 33-E NMPM

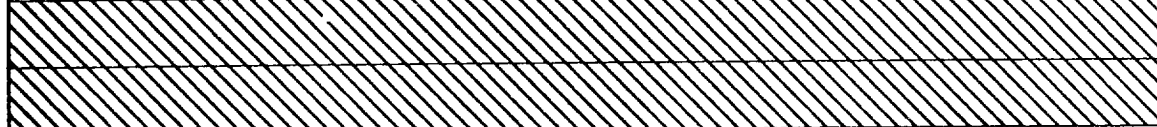
7. Unit Agreement Name

8. Farm or Lease Name
SWEARINGEN B

9. Well No.
3

10. Field and Pool, or Wildcat
PETERSON PENN-ASSOC

12. County
ROOSEVELT



19. Proposed Depth 8000 19A. Formation CISCO (PENN) 20. Rotary or C.T. ROTARY

21. Elevations (Show whether DF, RT, etc.) 4408.5' GL 21A. Kind & Status Plug. Bond BLANKET- ON FILE 21B. Drilling Contractor NYA 22. Approx. Date Work will start RIG AVAILABILITY

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>24 #</u>	<u>2000'</u>	<u>Circ.</u>	
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>14-17</u>	<u>8000'</u>	<u>SUFF TO FILL</u>	<u>600' ABOVE</u>
				<u>UPPERMOST PAY.</u>	

BOP PROGRAM ATTACHED

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXP. DATE 3-3-76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title ADMINISTRATIVE ASSISTANT Date DEC 1 1975

(This space for State Use)
APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
1-DIV
1-SUSP
1-RRY

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PL.

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

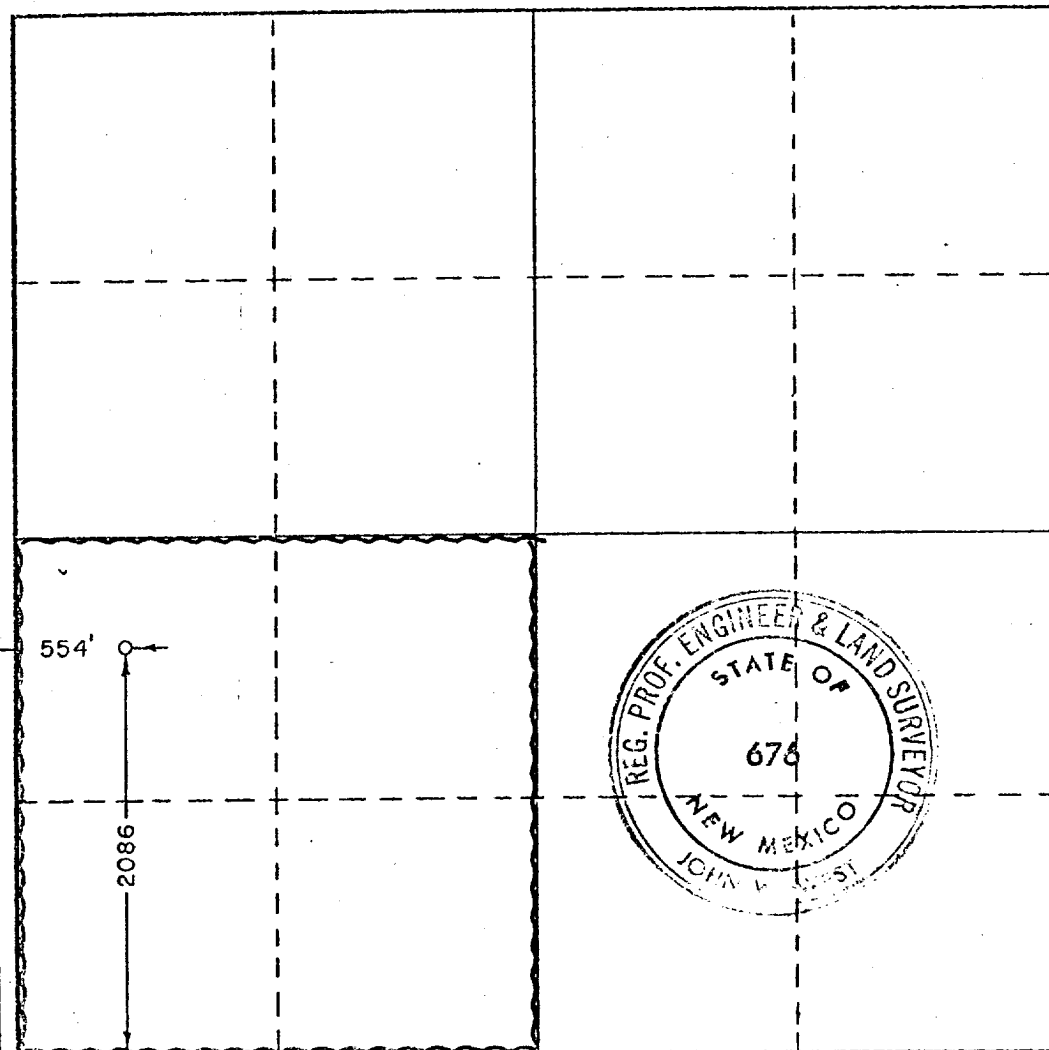
Operator Amoco Production Company		Lease Swearingen B		Well No. 3
Unit Letter L	Section 20	Township 5 South	Range 33 East	County Roosevelt
Actual Footage Location of Well: 2086 feet from the South line and 554 feet from the West line				
Ground Level Elev: 4408.5	Producing Formation CISCO (PENN)	Pool PETERSON PENN - ASSOC	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Roy Lyakum
Position
ADMINISTRATIVE ASSISTANT

Company
AMOCO PRODUCTION COMPANY

Date
DEC 1 1975

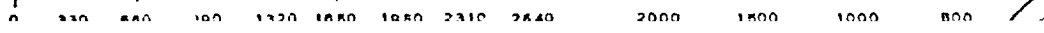
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
November 25, 1975

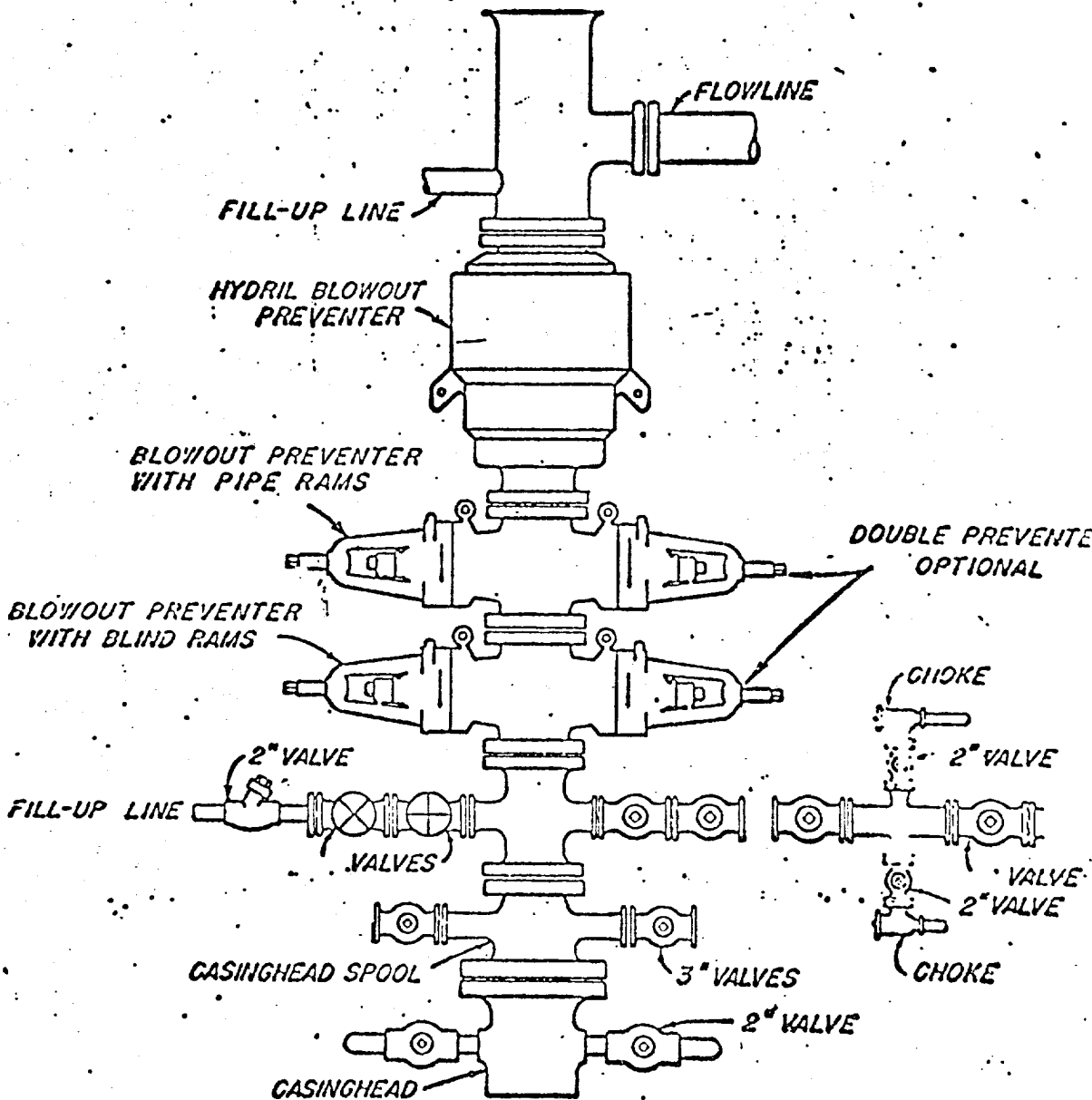
Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **676**



1. BLOWOUT PREVENTERS AND MASTER VALVE TO BE FULLY OPERATED AND ALL FITTINGS MUST BE IN GOOD CONDITION (MINIMUM: WP - 3000 PSI, TEST - 6000 PSI).
2. EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AS LARGE AS THE INSIDE DIAMETER OF CASING THAT IS BEING DRILLED THROUGH.
3. KELLY COCK REQUIRED (MINIMUM: 3000 PSI WP, 6000 PSI TEST)
4. OMSCO OR COMPARABLE SAFETY VALVE MUST BE AVAILABLE ON RIG FLOOR AT ALL TIMES WITH PROPER CONNECTION OR SUB. (MINIMUM: 3000 PSI WP, 6000 PSI TEST)



AMOCO PRODUCTION COMPANY

APRIL 13, 1973

AMOCO PRODUCTION COMPANY.
SWERINGEN B # 3
L-20-5-33
PETERSON PENN ASSOC.
ROOSEVELT CO. N. M.

ELT

ELT

WASHINGTON