

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Swearingen C
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER N 554 FEET FROM THE South LINE AND 2078 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 5-S RANGE 33-E N.M.P.M.	10. Field and Pool, or Wildcat Peterson Penn Assoc.
15. Elevation (Show whether DF, RT, GR, etc.) 4429' GR	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to determine origin of water and acid stimulate Cisco perforations to reduce wellbore damage and increase production as follows:
Pull rods, pump, and tubing. Run a retrieving head, 1 joint 2-7/8" tubing, packer, seating nipple, and 2-7/8" tubing. Set packer at approx. 7720'. Pressure test the retrievable bridge plug set at 7770'. Pull up and reset packer at approx. 7600'. Run base temp/gamma ray survey. Acidized with 1000 gal 15% NE-FE acid tagged with radioactive Iodine 131. Flush with produced brine water. Pull packer. Ran 2-7/8" tubing, tubing anchor, and 2 joints tailpipe with seating nipple on bottom. Set tubing anchor at approx. 7745' and land tailpipe at approx. 7805'. Run pump and rods, then return well to production.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 9-10-82

APPROVED BY Eddie W. Dean TITLE OIL & GAS INSPECTOR DATE SEP 14 1982

CONDITIONS OF APPROVAL, IF ANY: