

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-041-20414

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No. 001329

7. Lease Name or Unit Agreement Name
PETERSON PENN UNIT
STORAGE SYSTEMS

8. Well No. 1

9. Pool name or Wildcat
SWD FUSSELMAN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER DISPOSAL

2. Name of Operator
ENDEAVOR ENERGY RESOURCES, LP

3. Address of Operator
110 N. MARIENFELD ST., SUITE 200, MIDLAND, TEXAS 79701

4. Well Location
Unit Letter M : 330 Feet From The SOUTH Line and 990 Feet From The WEST Line

Section 18 Township T-5-S Range 33E NMPM ROOSEVELT County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. 01/10/03 - NOTIFY OCD, BILLY PRICHARD.
2. 01/17/03 - SPOT 25 SACK PLUG AT 6200-5954.
3. 01/17/03 - SPOT 50 SACK PLUG AT 5200; TAGGED TOC AT 4943'.
4. 01/20/03 - SPOT 35 SACK PLUG AT 3200; TAGGED TOC AT 2705'.
5. 01/21/03 - SQUEEZED 100 SACKS BENEATH PACKER; TAGGED TOC AT 1867.
6. 01/22/03 - SPOTTED 30 SACK PLUG AT 1867; TAGGED TOC AT 1832.
7. 01/23/03 - PERFORATED CASING AT 1100'; HAD GAS KICK; SWI WITH 580 PSI; KILLED WELL WITH 10# BRINE; SET PACKER AT 772' SQUEEZED ZONE WITH 100 SACKS; DISPLACED TO 900'; SWI & WOC.
8. 01/24/03 - TUBING HAD 380 PSI; RESQUEEZED PERFORATION WITH 100 SACKS OF CEMENT; SIP 0; SWI & WOC.
9. 01/27/03 - HAD 410 PSI ON TUBING; MIX AND PUMPED 12 BBL OF 10# BRINE PLUS 10 SACKS OF LCM; MIXED AND PUMPED 100 SACKS OF CEMENT PLUS 10 SACKS OF LCM; SWI IN AT 0 PSI; WOC.
10. 01/28/03 - HAD 180 PSI ON TUBING; TESTED SQUEEZE TO 1000 PSI; BLED OFF TO 500 PSI; 10 MINUTES; NO INJECTION RATE; RIH WITH TUBING AND 15 JTS OF TUBING AT 1150'; SPOTTED 30 SACK PLUG; PUH 20'; SET PACKER; MADE A HESITATION SQUEEZE AT 500 PSI FOR 1 HOUR; SWI & WOC.
11. PRESSURE TESTED SQUEEZE TO 750 PSI; TESTED O.K.; TAGGED.
12. PERFORATED CASING AT 350; COULD NOT PUMP INTO PERFORATION; RIH TO 805; CIRCULATED CEMENT TO SURFACE WITH 80 SACKS OF CEMENT.
13. NIPPLED UP WELLHEAD AND INSTALLED PRESSURE GAUGE (OCD REQUESTED).

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Gillette TITLE Operations Manager DATE 2/3/03
TYPE OR PRINT NAME Larry Gillette TELEPHONE NO. 915-687-1575

(This space for State Use)
APPROVED BY _____ ORIGINAL SIGNED BY GARY W. WINK DATE _____
OC FIELD REPRESENTATIVE II/STAFF MANAGER

FEB 11 2003

1/17/03
1-11-03
2-11-03