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LAND OFFICE	
OPERATOR	

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

API #30-041-20471

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

6. Name of Operator
Phillips Petroleum Company

7. Unit Agreement Name

8. Farm or Lease Name
Lambirth-A

9. Well No.
1

10. Address of Operator
Room 401, 4001 Penbrook St., Odessa, TX. 79762

11. Location of Well
UNIT LETTER J 1980 FEET FROM THE East LINE AND 2055 FEET FROM
THE South LINE, SECTION 31, TOWNSHIP 5-S RANGE 33-E N.M.P.M.
12. Field and Pool, or Wildcat
Peterson South Fusselman

15. Elevation (Show whether DF, RT, GR, etc.)
Gr. 4411.1', RKB 4416.1'

12. County
Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER Total Depth

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld 7 7/8" hole to Total Depth of 7995' on 12/11/78. Circulated 3 hrs. to condition hole. Schlumberger ran dual Laterolog - RXO from 3500' - 7996'.

12/12/78 Schlumberger ran CNL-FDC-GR-CAL from Total Depth to 3500'. CNL-GR 3500' to surface. Went in hole with bit to Total Depth. Circulated & conditioned hole.

12/13/78 Ran 38 jts 5 1/2" 17#, K-55 LT&C (1500')
Ran 186 jts of 5 1/2" 15.5#, K-55, ST&C (6495') set at 7995'. Displaced w/500 gls B.J. mud sweep. Cemented with 400 sx B.J. Lite w/class H base plus .5% D-19 plus 5# KCL/sx. Displaced plug to 7961 w/500 gal 10% Acetic Acid and 177 bbl 2% KCL WTR at 8.2 BPM. Maxium pressure 600 psi. Bump plug w/1600 psi.
Job completed 9:25 PM, 12-13-78. WOC.

12/14/78 Set casing slips. Cut 5 1/2" casing. Installed well head. Ran temp. survey. TOC 5780'. (TD 7970'). Released rig 11:00 AM, 12-14-78. Prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph Roper Ralph Roper TITLE Senior Reservoir Engineer DATE 12/18/78

APPROVED BY Jerry Sexton Dist. 1, Supv. TITLE _____ DATE DEC 20 1978

CONDITIONS OF APPROVAL, IF ANY: