

Legal Location  
Sec. - Twp. - Rng.

LAMBIRTH  
Lease Name

7  
Well No.

Test No.

7804' - 7849'  
Tested Interval

ROOSEVELT  
County  
NEW MEXICO  
State  
ENSERCH EXPLORATION, INCORPORATED  
Lease Owner/Company Name

FLUID SAMPLE DATA				Date	4-25-79	cket Number	603915
Sampler Pressure	175	P.S.I.G. at Surface		Kind of Job	OPEN HOLE TEST	Halliburton District	HOBBS
Recovery: Cu. Ft. Gas	1.543			Tester	ED HAM	Witness	P. BRASHER
cc. Oil	1450			Drilling Contractor	RIAL #7	PW	
cc. Water	200			EQUIPMENT & HOLE DATA			
cc. Mud				Formation Tested	Fusselman		
Tot. Liquid cc.	1650			Elevation		Ft.	
Gravity		° API @				Ft.	
Gas/Oil Ratio		cu. ft./bbl.		Net Productive Interval	20'	Ft.	
		RESISTIVITY	CHLORIDE CONTENT	All Depths Measured From	Kelly Bushing		
Recovery Water		@	°F.	Total Depth	7849'		
Recovery Mud		@	°F.	Main Hole/Casing Size	7 7/8"		
Recovery Mud Filtrate		@	°F.	Drill Collar Length	623'	I.D. 2.25"	
Mud Pit Sample		@	°F.	Drill Pipe Length	7137'	I.D. 3.826"	
Mud Pit Sample Filtrate		@	°F.	Packer Depth(s)	7796' - 7804' Ft.		
Mud Weight		vis	sec	Depth Tester Valve	7770' Ft.		
TYPE	AMOUNT	Depth Back	Surface	1"	Bottom		
Cushion		Ft. Pres. Valve	Choke	Adj.	Choke	.75"	
Recovered	2500	Feet of	heavy gas cut oil.				
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Remarks	- SEE PRODUCTION TEST DATA SHEET -						
TEMPERATURE	Gauge No. 7653	Gauge No. 7652	Gauge No.	TIME			
	Depth: 7781 Ft.	Depth: 7845 Ft.	Depth: Ft.				
Est. °F.	24 Hour Clock	24 Hour Clock	Hour Clock	Tool	A.M.		
	Blanked Off NO	Blanked Off YES	Blanked Off	Opened	0600 P.M.		
Actual 146 °F.	Pressures		Pressures		Pressures		
	Field	Office	Field	Office	Reported	Computed	
Initial Hydrostatic	4029	4067.8	4097	4103.5	Minutes	Minutes	
First Period Flow	Initial	719	753.7	784	1244.2		
	Final	784	801.7	853	970.3		
Closed in	2739	2766.8	2787	2791.1	16	15	
Second Period Flow	Initial	654	664.4	678	697.0		
	Final	1565	1610.3	1564	1631.5		
Closed in	2739	2760.3	2787	2782.6	29	29	
Third Period Flow	Initial						
	Final						
Closed in					60	61	
Final Hydrostatic	4029	4045.9	4055	4076.1	240	240	

**RECEIVED**

JUN 20 1979

OIL CONSERVATION COMM.  
HORRS, N. M.