

**NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

**I. OPERATOR**

Operator: Enserch Exploration, Inc.

Address: P. O. Box 4815, Midland, Texas 79701

Reason(s) for filing (Check proper box):  
 New Well       Change in Transporter of:  
 Recompletion       Oil       Dry Gas   
 Change in Ownership       Casinghead Gas       Condensate

Other (Please explain): **CASINGHEAD GAS MUST NOT BE PRODUCED 5/1/80 THIS IS AN EXCEPTION TO RULE 1104**

If change of ownership give name and address of previous owner: \_\_\_\_\_

**THIS WELL HAS BEEN PLACED IN THE POOL DESCRIBED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.**

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <u>Lambirth</u>	Well No. <u>9</u>	Pool Name, including Formation <u>S. Peterson-Fusselman R-6328</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location				
Unit Letter <u>P</u>	<u>560</u> Feet From The <u>South</u> Line and <u>560</u> Feet From The <u>East</u>			
Line of Section <u>25</u>	Township <u>5S</u>	Range <u>32E</u>	NMPM, <u>Roosevelt</u> County	

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Phillips Petroleum Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>4001 Penbrook, Odessa, Texas 79762</u>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Cities Service Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Bluitt Gasoline Plant, Milnesand, N.M. 88125</u>			
If well produces oil or liquids, give location of tanks. Unit <u>L</u> Sec. <u>30</u> Twp. <u>5S</u> Rge. <u>33E</u>	Is gas actually connected? <u>No</u>		When	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <u>12/16/79</u>	Date Compl. Ready to Prod. <u>2/14/80</u>		Total Depth <u>7960'</u>		P.B.T.D. <u>7895'</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>4368.4' GR</u>	Name of Producing Formation <u>Fusselman</u>		Top Oil/Gas Pay <u>7822'</u>		Tubing Depth <u>7873'</u>			
Perforations <u>7824'-38' (15 holes)</u>					Depth Casing Shoe <u>7955'</u>			
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>17-1/2"</u>	<u>13-3/8"</u>		<u>369'</u>		<u>350 sx. (Circ.)</u>			
<u>12-1/4"</u>	<u>9-5/8"</u>		<u>2067'</u>		<u>900 sx. (Circ.)</u>			
<u>8-3/4"</u>	<u>5-1/2"</u>		<u>7955'</u>		<u>500 sx.</u>			
	<u>2-3/8"</u>		<u>7873'</u>					

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>2/14/80</u>	Date of Test <u>2/26/80</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pump</u>	
Length of Test <u>24 Hrs.</u>	Tubing Pressure <u>--</u>	Casing Pressure <u>30#</u>	Choke Size <u>--</u>
Actual Prod. During Test	Oil - Bbls. <u>82</u>	Water - Bbls. <u>2</u>	Gas - MCF <u>95</u>

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. F. Burnett - H. F. Burnett  
(Signature)  
Production Superintendent  
(Title)  
February 28, 1980  
(Date)

**OIL CONSERVATION COMMISSION**

APPROVED MAR 3 1980

BY [Signature]

TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.