

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API No. 30-041-20543

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Lambirth-B
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762	9. Well No. 1
4. Location of Well UNIT LETTER P 560 FEET FROM THE East LINE AND 675 FEET FROM North THE LINE, SECTION 2 TOWNSHIP 6-S RANGE 33-E N.M.P.M.	10. Field and Pool, or Whdcat Peterson Penn, South
15. Elevation (Show whether DF, RT, GR, etc.) 4428.5' GR, 4444' RKB	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Abandon Fusselman Zone <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-29-80 Perf'd 5-1/2" csg w/2 JSPF, 7872-7882' (10'--20 shots); acidized w/750 gals 15% NE HCl acid and w/11,000 gals 15% MSR acid; flshd w/3000 gals 2% KCL water.
through Unproductive. Squeezed and abandoned perfs 7872-7882' w/1000 gals Inj "G" and 100 sxs
8-19-80 Cl "H" cmt w/5/10% CFR. Pressed 90 sxs in perfs, reversed 10 sxs.

8-20-80 Perf'd 5-1/2" csg w/2 JSPF at: 7664-7666', 7670-7680', 7700-7704', 7716-7720',
through 7790-7794', 7824-7828'. Acidized perfs w/750 gals 15% NE HCl acid w/scale inhibitor;
8-23-80 prep to test and complete in the Penn zone (perfs 7664-7828').

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Rogers W. J. Mueller TITLE Sr. Engr'g Spec. DATE August 26, 1980

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY