

OIL CONSERVATION DIVISION
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

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5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
 L G 1296

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Energy Reserves Group, Inc.	8. Farm or Lease Name El Paso State
3. Address of Operator P.O. Box 2437 Midland, Texas 79702	9. Well No. 4
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>510</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>65</u> RANGE <u>34 E</u> N.M.P.M.	10. Field and Pool, or Wildcat Peterson Penn Assoc.
15. Elevation (Show whether DF, RT, GR, etc.) 4371.4 G L	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 FULL OR ALTER CASING OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOBS
 OTHER Drill Stem Test

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill stem test ran over interval 7272' - 7336'. Pressures are as follows:

<u>First Period Pressures</u>	<u>Pressure</u>	<u>Time</u>
Hydrostatic	3974 psi	First flow period 35 min.
Beginning of flow period	207 psi	First shut in 70 min.
End of flow period	97 psi	Second flow period 60 min.
Shut in build up	473 psi	Second shut in 120 min.
<u>Second Period Pressures</u>		
Beginning of flow period	95 psi	
End of flow period	97 psi	
Shut in build up	1409 psi	
Hydrostatic	3971 psi	

Recovered 95' of mud in drill pipe. Sample chamber contained 2000 cc of mud.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Engineer DATE 9/12/85

ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 16 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
SEP 13 1985
O.C.D.
HOBBS OFFICE