

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-041-20844
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name McAlister
8. Well No. 1
9. Pool name or Wildcat Wildcat

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Tamarack Petroleum Co., Inc.
3. Address of Operator 500 W. Texas, Suite 1485, Midland, TX 79701

4. Well Location
Unit Letter K : 1980 Feet From The south Line and 1980 Feet From The west Line
Section 28 Township 6-S Range 33-E NMPM Roosevelt County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4425 RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU Sitton Drilling Co., Rig #8.
- Spud 12 1/4" hole at 10:30 a.m. on 5/12/89.
- Drilled to 2171'.
- Ran 51 jts. 8 5/8" 24# ST&C casing to 2167'.
- Cemented with 700 sks 35/65 POZ C, 6% D-20, 9# D-44 & 1/4# D-29 & tailed in with 200 sks Class "C" Neat. Circulated 120 sks to surface. Plug down at 3:45 p.m. on 5/13/89.
- Installed Shaffer 10" 900 series -Type "E" Double hydraulic BOPE.
- Tested BOPE and casing to 1000 PSIG.
- Drilled 7 7/8" hole to 8500' TD. Reached TD on 6/1/89.
- Log hole on 6/2/89. Ran CAVL,SDL/DSN,DLL/MGRD and 10 sidewall cores from 4075-4185.
- Ran DST from 8356' to 8500' TD.
- Prep to P&A on 6/4/89.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineering Manager DATE 6/12/89

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 15 1989