

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL APN NO.
 30-041-20846

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DEPT RESVR OTHER _____

2. Name of Operator
 MARSHALL PIPE & SUPPLY COMPANY

3. Address of Operator
 13423 Forestway Dr.,
 Dallas, Texas 75240

7. Lease Name or Unit Agreement Name
 MORRISON

8. Well No. 1

9. Pool name or Wildcat
 TULE-PENNSYLVANIAN

4. Well Location
 Unit Letter A : 740 Feet From The North Line and 990 Feet From The East Line
 Section 22 Township T2S, Range R29E NMPM Roosevelt County

10. Date Spudded 10-25-89 11. Date T.D. Reached 11-16-89 12. Date Compl. (Ready to Prod.) 1-9-90

13. Elevations (DF & RKB, RT, GR, etc.) 4339 GL 14. Elev. Casinghead 4349 KB

15. Total Depth 7170' 16. Plug Back T.D. _____ 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By Rotary Tools Rotary Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 Tule-Pennsylvanian Pennsylvanian Formation: 6986-6990 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Schlumberger Compensated Neutron/Litho-Density, Dual Laterolog Micro-SFL/Gammaray Cement Bond Log 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54#	300	17-1/2"	300 Sacks 2%CaCl	-0-
8-5/8"	24#	2103	11"	500 Lt/200 Prem. 2%CaCl	=0=
5-1/2"	17#	7166	7-7/8"	250 "H"	=0=
				Top of Cement 6250'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6937.77	6937.77

26. Perforation record (interval, size, and number)
 Tule-Pennsylvanian, Penn. Formation
 6986 to 6990', 4', 3 holes per foot
 = 13 holes. Size .34. Penetration 11.11"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL 6986-6990 AMOUNT AND KIND MATERIAL USED 1000 gal 15% MCA

28. PRODUCTION

Date First Production 1-12-90 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in)

Date of Test 1-11-90 Hours Tested 4 Choke Size various Prod'n For Test Period Oil - Bbl. 0- Gas - MCF 790 Water - Bbl. 0- Gas - Oil Ratio dry gas

Flow Tubing Press. 537 Casing Pressure -0-/packer Calculated 24-Hour Rate Oil - Bbl. 0- Gas - MCF 790 Water - Bbl. 0- Oil Gravity - API - (Corr.) ?

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent Test Witnessed By John Buzz Thomason/West Co.

30. List Attachments C-122 hand carried to you by John West Company.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. Marshall Printed Name J. W. Marshall Title Operator Date 1-11-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya 7054	T. Mancos _____	T. McCracken _____
T. San Andres 2084'	T. Simpson _____	T. Gallup _____	T. Ignacio Otze _____
T. Glorieta 3138'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 4630'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo 5194'	T. Pre-Cambrian; 7130	T. Wingate _____	T. _____
T. Wolfcamp 5917'	T. _____	T. Chinle _____	T. _____
T. Penn 6416'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6752 to 6763
 No. 2, from 6893 to 6906
 No. 3, from 6919 to 6929
 No. 4, from 6965 to 6983

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1875	1875	red bed, sand, shale				Drill Stem Test #1
1875	2455	580	shale, anhydrite				6752-6763, Rec. 300' Gas
2455	3851	1396	anhydrite, dolomite,				cut Drlg. Mud 60' SW
3851	5100	1249	Dolomite, shale, Anhy				Drill Stem Test #2
5100	5194	94	Abo shale				6965-6983, Gas to Surface
5194	6280	1086	shale, lime				in 6-1/2 Minutes
6280	6416	136	Shale, Penn. lime				IHP: 3685#
6416	6983	567	Penn. Lime, shale				IFP: 391-576, 30 min
6983	7130	147	Lime, Pre-Cambrian/Granite				FF: 430-746, "
							FBHP: 1661, "
							FHP: 3641

RECEIVED

JAN 12 1990

OCS
HOBBBS OFFICE