

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas November 8, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Union Oil Company of California State "A", Well No. 1-33, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

M, Sec. 33, T. 15-S, R. 32-E, NMPM, Undesignated Devonian Pool

Unit Letter
Lea

County Date Spudded July 30, 1960 Date Drilling Completed October 3, 1960

Please indicate location:

Elevation 4316' D.F. Total Depth 13,408' PBD

Top Oil/Gas Pay 13,398' Name of Prod. Form. Devonian

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations None

Open Hole 13,398-13,408' Depth Casing Shoe 13,398' Depth Tubing 13,256-37'

OIL WELL TEST -

Natural Prod. Test: 293.52 bbls. oil, 0 bbls water in 24 hrs, 30 min. Size 3 3/8"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sex
13-3/8"	587.27	700
9-5/8"	4152.49	700
7"	13,385.32	900
2" EUE		
2-3/8"	13,236.42	-
2-7/8" CS		

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Well completed natural
Casing Tubing Date first new
Press. Press. oil run to tanks November 5, 1960

Oil Transporter The Permian Corporation

Gas Transporter No casinghead gas connection at present.

Remarks: Lower zone of usually completed well. Producing zone isolated by packer set at 13,158, producing through tubing to surface.

Anderson Ranch New Etc.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

Union Oil Company of California
(Company or Operator)

By: *Rev. Gailor*
(Signature)

Title: Drilling Superintendent
Send Communications regarding well to:

Name: Union Oil Company of California

Address: 619 West Texas Avenue, Midland, Texas

OIL CONSERVATION COMMISSION

By: *[Signature]*

Title: _____