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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-5370

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, N.M. 88240

4. Location of Well
UNIT LETTER **D** **660** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **West** LINE, SECTION **1** TOWNSHIP **16S** RANGE **32E** N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
Lea "R" State (NCT-A) Com.

9. Well No.
2

10. Field and Pool, or Wildcat
No. Anderson Ranch Wo.

15. Elevation (Show whether DF, RT, GR, etc.)
4303' GL

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER _____

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER **CO, perforate and acidize**

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10,076' PB. Milled on packer at 9672', drilled 5' and packer was free. Pulled out of hole with packer. Went in hole with new mill, tubing and drill collars; tagged packer at 9764', milled 4' 6" and packer was free. Pulled out of hole with tubing and packer. Went in hole with 3-1/8" perforating gun to 9922'. Perforated 5 1/2" casing with 16 shots from 9922' to 9930'. Pulled out of hole with gun. Ran Baker Model R packer and tubing, set packer at 9897'. Went in hole with swab, made 4 runs, tubing dry. Pumped 500 gals 15% MCA, flushed with 38 bbls water. Maximum treating pressure 1500#, injection rate 3 bpm. Swabbed 32 bo 48 bw 10 1/2 hours, flowing by heads after each run of swab. Recovered all acid residue and water. Pumped 1500 gals 15% NEA, flushed with 38 bw. Maximum pressure 2900#. Swabbed and recovered all load water. Installed BOP, released packer and pulled out of hole. Ran Baker Model D packer on wire line and set at 9639'. Ran Kobe equipment and 214 joints 2-3/8" EUE tubing. Spaced well with 8000# compression on packer. Circulated with 169 bo. Started pumping and returned well to production.

Will continue to produce from old perforations 9802-28' and 9834-56' in addition to new perforations above.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original signed by C. E. Mace TITLE Area Petroleum Engineer DATE 4-19-68

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: