

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
 Supersedes Old O-101 and O-11
 Effective 1-1-84

COPIES RECEIVED	
REGISTRATION	
DATE FILED	
FILE NO.	
FIELD OFFICE	
TRANSPORTER	OIL GAS
OPERATION	
OPERATION OFFICE	

Operator: Shell Oil Corp.
 Address: P.O. Box 670, Hobbs, NM 88240

Reason(s) for filing (check proper box):
 New Well Change in Transporter of: Oil Dry Gas
 Incompletion Oil Condensate
 Change in Ownership: Casinghead Gas Condensate

Other (Please explain):
Request temporary permission to commingle w/ Anderson Ranch Levean (Leach) State NCT-A #1

Change of ownership give name and address of previous owner: North Anderson Ranch P.O. Box 7714 (11-84)

DESCRIPTION OF WELL AND LEASE: Hobbs #1
 Well No.: 1 Pool Name, Including Formation: Canyon Kind of Lease: State Federal or Fee: B-5370 Lease No.:
 Location: Lea State (NCT-A)

Last Letter: A; 990 Feet From The North Line and 660 Feet From The East
 Line of Section: 2 Township: 16S Range: 32E NMPM: Lea County:

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil or Condensate
Shell Pipeline Corp. Address (Give address to which approved copy of this form is to be sent): Box 1910, Midland, TX 79701
 Name of Authorized Transporter of Casinghead Gas or Dry Gas
Conoco, Inc. Address (Give address to which approved copy of this form is to be sent): Box 2197, Houston, TX 77001
 Does well produce oil or liquids, and location of tanks: Yes Unit: A Sec.: 2 Twp.: 16S Rge.: 32E Is gas actually connected? Yes When: 7/1/84

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
 Designate Type of Completion - (X)
 Oil Well Gas Well New Well Workover Deepen Plug Back Sore Press. Mill. Restv.
 Date Spudded: 9-4-84 Date Compl. Ready to Prod.: 9-10-84 Total Depth: 13,420 P.O.T.D.: 13,275'
 Conditions (DF, RSD, RT, CR, etc.): 1300 Gk Name of Producing Formation: Canyon Top Oil/Gas Pay: 10,501' Tubing Depth: 10,441'
 Conditions: 10,501' - 10,508' Depth Casing Shoe: -

TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE: 1 1/2 New Cog CASING & TUBING SIZE: DEPTH SET: SACKS CEMENT:

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: <u>9-10-84</u>	Date of Test: <u>9-12-84</u>	Producing Method (Flow, pump, gas lift, etc.): <u>flow</u>	
Length of Test: <u>24 hrs</u>	Tubing Pressure: <u>1000 1000#</u>	Casing Pressure: <u>0</u>	Choke Size: <u>20/64</u>
Prod. or Pres. During Test: <u>1178 1178</u>	Oil - Bbls.: <u>328 1178</u>	Water - Bbls.: <u>1178 28</u>	Gas - MCF: <u>1178 850</u>

FLOW TEST
 Length of Test: Bbls. Condensate/MCF: Gravity of Condensate:
 Producing Method (flow, back pr.): Tubing Pressure (5bbl-in): Casing Pressure (5bbl-in): Choke Size:

DECLARATION OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given here is true and complete to the best of my knowledge and belief.
Paul J. Howard
 (Signature)
AREA ENGINEER
 (Title)
9-14-84
 (Date)

OIL CONSERVATION COMMISSION
 APPROVED: SEP 17 1984, 19____
 BY: ORIGINAL SIGNED BY JOHN W. GIBSON
 DISTRICT SUPERVISOR
 TITLE: _____
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.
 All portions of this form must be filled out completely for allowable on new and deepened wells.
 Fill out only sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.