

4. Cement casing annulus and production casing 0-1050'.
 - a. RIH w/l jt 2-3/8" tbg.
 - b. Establish an injection rate through perfs and circulate up annulus w/10 ppg mud. If an injection rate cannot be established, then reperf 100' uphole until injection is accomplished.
 - c. Pump 370 sx Class "C" Neat Cement w/2% CaCl₂ and fluid loss additive (fluid loss should be less than 200 cc per 30 minutes).

Note: State does not require cement to circulate.

5. Cement behind surface casing.
 - a. Pump 25 sx of cement down 8-5/8"x12-1/4" annulus.
6. Erect a permanent steel P&A marker over the wellbore in accordance w/the following specs:
 - a. Marker must be at least 4" pipe, 10' long w/4' above ground and embedded in cement.
 - b. The free end must be capped.
 - c. Inscribe the well name and location by weld bead or stamped imprint on the marker as follows:

"Maljamar Grayburg Unit No. 1 P-8-T17S-R32E"
 - d. Remove dead-man anchors and clean location.

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