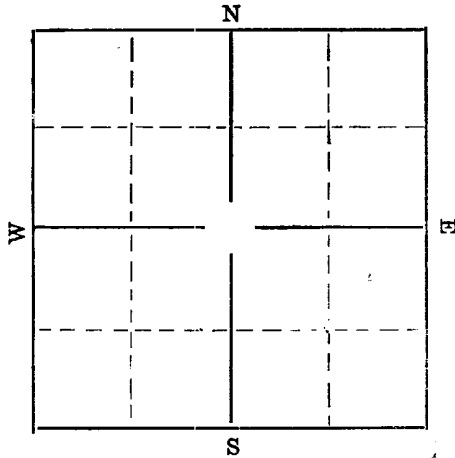


## SCOUT REPORT

### NEW MEXICO OIL CONSERVATION COMMISSION



Company Ohio Oil Co.  
 Pat. \_\_\_\_\_  
 Farm Name A.C. Taylor D Well No. 1  
 Sec. 9 Twp. 17 Range 32 County Lea  
 Feet from Line: 1990 N. S. 160 E. W.  
 Elevation 4124 Method \_\_\_\_\_  
 Contractor \_\_\_\_\_  
 Spudded 10-4-47 Completed 11-26-47

#### AMOUNT CASING & CEMENTING RECORD

Size	Feet	Inches	Sax Cement
<u>7 5/8</u>	<u>1100</u>		<u>350</u>

#### TUBING RECORD

PACKER \_\_\_\_\_

ACID RECORD Gals.	TA	TG
		TX
	TCA	TGI
	BX	TYo
	TY	TABo
	TSR	TPenn
Top Pay	TQ	TOrd

#### SHOOTING RECORD

No. of Quarts	From	To

Date	Description	Date	Description
<u>10-2</u>	<u>Cellar &amp; Pits</u>		
<u>10-8</u>	<u>61070 A</u>		
<u>10-15</u>	<u>761115 W WOL</u>		
<u>10-22</u>	<u>630610</u>		
<u>10-29</u>	<u>703844 L Prop to run cog</u>		
<u>11-5</u>	<u>439152</u>		
	<u>444602</u>		
<u>12-3</u>	<u>704026 L PVA</u>		

DUPLICATE

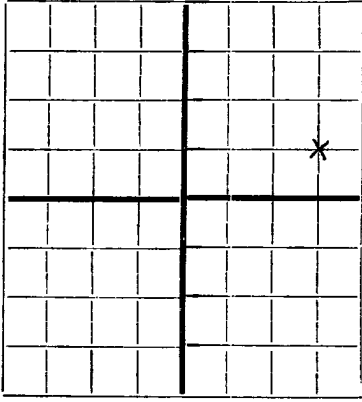
FORM C-105

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
RECEIVED  
DEC 19 1947

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED  
DEC 19 1947  
HOBBS OFFICE



AREA 640 ACRES  
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The Ohio Oil Company Hobbs, New Mexico  
Company or Operator Address  
A. C. Taylor "D" Well No. 1 in SE/4, NE/4 of Sec. 9, T. 17-S  
Lease  
B. 32-E, N. M. P. M., West Roberts Field, Lea County.  
Well is 1980 feet south of the North line and 660 feet west of the East line of Sec. 9-17-32  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is A. C. Taylor Address Maljamar, New Mexico  
If Government land the permittee is Address  
The Lessee is The Ohio Oil Company Address Hobbs, New Mexico  
Drilling commenced 10-4-1947 19 Drilling was completed 11-6-1947 19  
Name of drilling contractor C. E. Blount Drlg. Co. Address Okla. City, Oklahoma  
Elevation above sea level at top of casing 4124 feet.  
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3685 to 4000 No. 4, from to  
No. 2, from 4000 to 4026 No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOW	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8"	28#	8 rd	Spang	1100'	HOWCO				
5-1/2"	15.5#	8 rd	"	2452'	(Left in well after @ 1400')			being shot off	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1092'	300	HOWCO		
7"	5-1/2"	2434'	500	" (Shot off @ 1400')		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4"x8'	6	Nitro	175 qts.	11-7-47	3865' to 3980'	
		Acid	2000 gal.	11-18-47	3840' to 4026'	

Results of shooting or chemical treatment Well swabbed dry with no show of oil or gas.  
Well plugged and abandoned.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from surface feet to T.D. 4026 feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing Abandoned 11-26-1947  
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.  
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.  
Rock pressure, lbs. per sq. in.

EMPLOYEES

W. P. Morris, Driller Ben Gamlin, Driller  
J. C. Hill, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 12th Hobbs, New Mexico 12-12-47  
day of December, 1947  
Name P. B. Stewart  
Position Superintendent  
The Ohio Oil Company

**FORMATION RECORD**

FROM	TO	THICKNESS IN FEET	FORMATION
0	60	60	Surface Sand.
60	960	900	Red Beds.
960	1270	310	Anhydrite.
1270	2440	1170	Salt.
2440	3254	814	Anhydrite.
3254	3280	26	Artesia Red Sand.
3280	3685	405	Anhydrite.
3685	4000	315	Grayburg Dolomite.
4000	4026	26	San Andres Dolomite.
			X
			Deviation Survey shows straight hole.