

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Santiago Oil & Gas Company Lease Darlington State

Well No. 8 Unit Letter L S 12 T 178 R 32E Pool Roberts

County Lea Kind of Lease (State, Fed. or Patented)  State

If well produces oil or condensate, give location of tanks: Unit M S 13 T 178 R 32E

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipeline Co.

Address P. O. Box 1510, Midland, Texas  
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Phillips Petroleum Company

Address Bartlesville, Oklahoma Date Connected \_\_\_\_\_  
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well  ( )

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership ( ) Other ( )

Remarks: \_\_\_\_\_  
(Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_\_\_

By [Signature]  
Title Secretary-Treasurer

Approved \_\_\_\_\_ 19\_\_\_\_

OIL CONSERVATION COMMISSION

Company Santiago Oil & Gas Company

By [Signature]

Address P. O. Box 1663

Title \_\_\_\_\_

Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706)

DODD'S OFFICE 000

1960 MAR 10 41

Name of Company <b>Santiago Oil &amp; Gas Company</b>				Address <b>P. O. Box 1663, Midland, Texas</b>			
Lease <b>Darlington State</b>	Well No. <b>8</b>	Unit Letter <b>L</b>	Section <b>12</b>	Township <b>17 S</b>	Range <b>32 E</b>		
Date Work Performed <b>3-2-60</b>	Pool <b>Roberts</b>			County <b>Lee</b>			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations     
  Casing Test and Cement Job     
  Other (Explain):  
 Plugging     
  Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Finished 7 7/8" hole at 8:00 A.M., 3-2-60.**  
**Ran 4345' - 5 1/2" - 14# - J55 casing set at 4360'.**  
**Cemented with 300 sxs. 50-50 poxmix, 27 gal.**  
**Top of cement 2997'.**  
**Plug down 5:30 P.M., 3-2-60.**  
**Tested 2000# O.K. 5:30 A.M., 3-3-60.**

Witnessed by <b>Delma Baucum</b>	Position <b>Prod. Supt.</b>	Company <b>Santiago Oil &amp; Gas Company</b>
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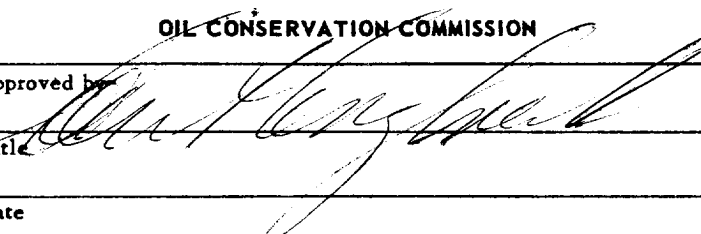
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.				
Approved by 		Name <b>J. Kirk Casler</b>				
Title		Position <b>Secretary-Treasurer</b>				
Date		Company <b>Santiago Oil &amp; Gas Company</b>				

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS DISTRICT OFFICE 000

(Submit to appropriate District Office as per Commission Rule 1106)

1960 FEB 27 AM 10:09

Name of Company <b>Santiago Oil &amp; Gas Company</b>			Address <b>P. O. Box 1663, Midland, Texas</b>			
Lease <b>Burlington State</b>	Well No. <b>8</b>	Unit Letter <b>L</b>	Section <b>12</b>	Township <b>17 S</b>	Range <b>12 E</b>	
Date Work Performed <b>2-21-60</b>	Pool <b>Roberts</b>		County <b>Lee</b>			

THIS IS A REPORT OF: (Check appropriate block)

Beginning Drilling Operations    
  Casing Test and Cement Job    
  Other (Explain):  
 Plugging    
  Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Spudded 12 1/4" hole at 8:30 P.M., 2-21-60.**  
**Ran 296' - 8 5/8" - 246' - 240 casing set at 310'.**  
**Cemented with 250 cu. ft. calcium chloride cement. Cement circulated.**  
**Plug down at 3:00 A.M., 2-22-60.**  
**Tested 15000 O.K.**

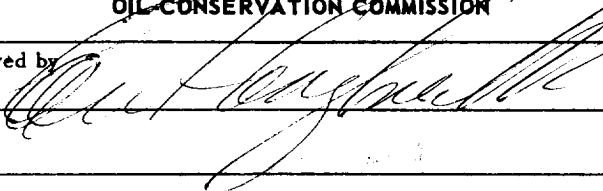

Witnessed by <b>Delmas Broussard</b>	Position <b>Prod. Supt.</b>	Company <b>Santiago Oil &amp; Gas Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
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After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>J. Kirk Samsler</b>		
Title	Position <b>Secretary-Treasurer</b>		
Date	Company <b>Santiago Oil &amp; Gas Company</b>		