

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas December 22, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Santiago Oil & Gas Company, Well No. 4, in SW 1/4, NE 1/4,

(Company or Operator)

(Lease)

Unit Letter F, Sec 13, T 17 S, R 32 E, NMPM, Maljamar Pool

Unit Letter
Lea

County Date Spudded 12-8-59 Date Drilling Completed 12-17-59

Elevation 4130.10 Total Depth 4413 PBD 4389'

Please indicate location:

Top Oil/Gas Pay 4118' Name of Prod. Form Grayburg

PRODUCING INTERVAL - 4118'-26', 4133'-35', 4137'-51', 4167'-74',
Perforations 4230'-33', 4237'-41', 4246'-50', 4272'-4300', 4375'-88'

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 51 bbls.oil, 0 bbls water in 24 hrs, 0 min. Choke Size 24/64"

GAS WELL TEST - Gravity 35.5 GOR 703-1

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 4500 gal acid, 40,000 gal. refined oil, 90,000 lb. sand

Casing Tubing Date first new Press. 1000 Press. 7600 oil run to tanks 12-21-59

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter none

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	288'	250
5 1/2"	4394'	300
2"	4376'	

Remarks:

Maljamar

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 1959

SANTIAGO OIL & GAS COMPANY

OIL CONSERVATION COMMISSION

By: _____

By: _____
(Signature)

Title Secretary-Treasurer

Title _____

Send Communications regarding well to:

Name Santiago Oil & Gas Company

Address P. O. Box 1663, Midland, Texas