

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-060329X

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL GAS WELL OTHER Injection

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
P.O. Box 460 - Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1980' ~~ESL~~ & 660' ~~FWE~~

14. PERMIT NO.
30-025-0059700

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4031' DF

7. UNIT AGREEMENT NAME
MCA Unit

8. FARM OR LEASE NAME
MCA Unit

9. WELL NO.
No. 6

10. FIELD AND POOL, OR WILDCAT
Maljamar G-SA

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 17, T17S, R32E

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/> XXX	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Back flow well.
2. Miru and kill well. ND wellhead. NU BOP.
3. Abandon open hole from 3605' - 3804'. Set retainer at 3550'. Pump 80 sx of cement through retainer. Sting out and dump 25 sx of cement on top of retainer from 3242' - 3550'.
4. Perf. production casing at 600'. Pump 200 sx cement through perfs until circulated to surface. Close 7" - 8 5/8" annular surface valve. Open 4 1/2" - 7" annulus surface valve. Continue pumping until returns are circ. to surface. Close 4 1/2" - 7" valve and pump remaining 60 sx to fill inner surface plug.
5. Cut casing string 3' below ground level. Erect permanent abandonment marker.

For further technical information contact Henry David at 397-5894.

18. I hereby certify that the foregoing is true and correct

SIGNED W.W. Baker W.W. BAKER TITLE Administrative Supervisor DATE July 22, 1989

(This space for Federal or State office use)

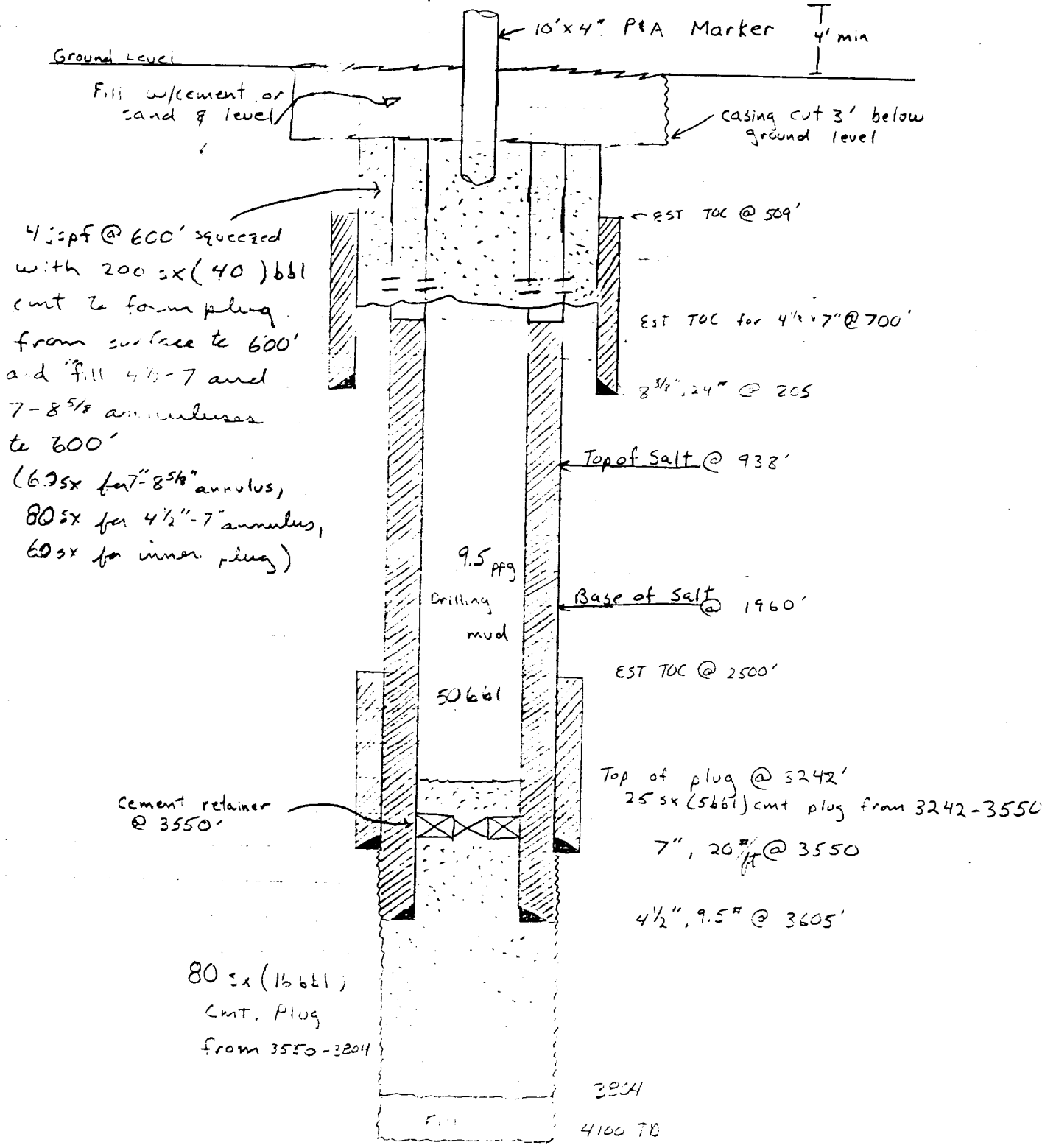
APPROVED BY Shannon J. Shaw TITLE PETROLEUM ENGINEER DATE 8-24-89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Subject to
Like Approval
by State

MCA UNIT # 6
Proposed Wellbore



4 1/2 spf @ 600' squeezed with 200 sx (40) bbl cmt to form plug from surface to 600' and fill 4 1/2-7 and 7-8 5/8 annulus to 600' (60 sx for 7-8 5/8 annulus, 80 sx for 4 1/2-7 annulus, 60 sx for inner plug)

Cement retainer @ 3550'

80 sx (16 bbl) cmt. Plug from 3550-3804

Conoco Inc.
Calculation Sheet

Made By
Checked By
Date
Page of

Title

Job No
Field
State