

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division
P.O. Box 1986
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other **Water Injection Well**

2. Name of Operator
Conoco Inc

3. Address and Telephone No.
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)
1980' FSL & 1980' FEL, Sec. 21, T17S, R32E, J

5. Lease Designation and Serial No.
LC 029509A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
MCA Unit #70

9. API Well No.
30-025-00604

10. Field and Pool, or Exploratory Area
Maljamar Grayburg/SA

11. County or Parish, State
Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged and abandoned on 01/12/99, per the attached procedures.

14. I hereby certify that the foregoing is true and correct

Signed Reesa Wilkes Title Sr. Staff Regulatory Assistant Date 06/01/99

(This space for Federal or State office use)

Approved by ORIG SGD, GARY GOURLY Title PETROLEUM ENGINEER Date JUN 07 1999

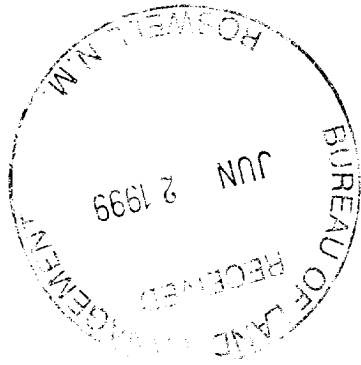
Conditions of approval, if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

TTC GWW



**POOL COMPANY TEXAS Ltd.**

5208 Lovington Highway (88240)
P.O. Box 2545
Hobbs, New Mexico 88241

An affiliate of
Pool Energy Services Co.

Tel: 505/392-6591
Fax: 505/392-3100

**CONOCO, INC.
M.C.A. UNIT NO. 70**

- 01/05/99 Move in, hold safety meeting, rig up, pull tubing and packer, shut down.
- 01/06/99 Run bit and scraper, run 4 1/2" cast iron bridge plug and set at 3715', circulate mud, spot 36 sacks cement from 3715' - 3260', pull tubing to 2360', spot 25 sacks cement from 2360' - 2215', pull tubing, shut down.
- 01/07/99 Set casing jacks on well, freepoint and cut 7" casing at 1500', pull and lay down 51 joints, shut down.
- 01/08/99 Run tubing to 1550', circulate mud, spot 50 sacks cement, shut down.
- 01/11/99 Tag cement at 1395', plug from 1550' - 1395', pull tubing, perforate well at 920', squeeze 50 sacks through perforations, pump 25 sacks inside 10 3/4", shut down.
- 01/12/99 Tag cement at 890', pump 25 sacks cement up to 840', plug from 920' - 840', perforate 10 3/4 at 350', circulate 200 sacks down 10 3/4 to 350', up backside to surface, rig down, put in marker, move off.

Class "C" Cement
Mud - 25lb. Salt Gel per bbl.