

| | |
|------------------------|-----|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRORATION OFFICE | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-55

I. Operator
Conoco Inc.

Address
P.O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of: **Change of corporate name from**
 Recompletion Oil Dry Gas **Continental Oil Company effective**
 Change in Ownership Casinghead Gas Condensate **July 1, 1979.**

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | |
|---|---|--|-------------------------------|
| Lease Name MCA Unit | Well No./Pool Name, Including Formation 188 Maljamar G-SA | Kind of Lease State, Federal or Fee | Lease No. LC 058699 |
| Location Unit Letter K : 1980 Feet From The S Line and 1980 Feet From The W Line of Section 26 Township 17S Range 32E , NMFM, Lea County | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | |
|---|--|--------------------|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Pipeline Company | Address (Give address to which approved copy of this form is to be sent) N. Freeman Ave, Artesia NM | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Continental Oil Co. Gasoline Plant No 60 | Address (Give address to which approved copy of this form is to be sent) P.O. Box 1206, Maljamar, NM | | |
| If well produces oil or liquids, give location of tanks. Unit A Sec. 26 Twp. 17S Rge. 32E | Is gas actually connected? yes | When N/A | |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| | | | | | | | | |
|--------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Restv. | Diff. Restv. |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depth | | |
| Perforations | | | | | | Depth Casing Shoe | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

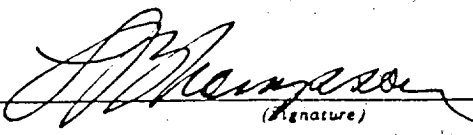
| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


 Division Manager
 (Title)
 6-6-79
 (Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 5 1979, 19____

BY Jerry K. [Signature]
 TITLE District Supervisor

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

NMOCD (5) USGS (2) PARTNERS FILE

RECEIVED

JUN 15 1979

OIL CONSERVATION COMM.
MOBBS. N. M.