

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

M. OIL CONS. COMMISSION  
Budget Bureau No. 1004-0135  
Expires March 31, 1993  
NEW MEXICO 38740

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection	6. If Indian, Allottee or Tribe Name LC 0572100
2. Name of Operator Conoco, Inc.	7. If Unit or CA, Agreement Designation
3. Address and Telephone No. 10 Desta Dr., Suite 100W, Midland, Texas 79705	8. Well Name and No. MCA Unit #152
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FNL & 1980 FWL Sec. 28, T-17-S, R-32-E	9. API Well No. 30-025-00736
	10. Field and Pool, or Exploratory Area Maljamar Gray (SA)
	11. County or Parish, State Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other MIT / Clean Hole
	Set Packer
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-6-95: Circulated hole w/60 bbls 10 # brine. Ran 2-3/8" tubing with packer to 3140'. Set packer @ 3140'. Circulated packer fluid, test @ 500 psi for 30 minutes test. Held good. Chart attached.

*J. Lara*

RECEIVED  
OCT 10 8 24 AM '95

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Regulatory Agent Date 10-10-95

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations in any matter within its jurisdiction.

\*See Instruction on Reverse Side



