

4/24/97

Bill Keathly

Conoco

MCA #109

in 73

retained 3384'

PKR 3582

81- 3400' PKR

87- 3965 PB depth

91 PKR 3059

1/4/96 3054 PKR

Intent in 12
Lined 4 1/2 3060 top

SURFACE 7 5/8 1500 NPS

INTER-1 4 1/2 4717 MIN

INTER-2 4 1/2 4717 MIN

LINEAR 4 1/2 4717 MIN

CASTING PIPE 1000 NPS

SURFACE 7 5/8 1500 NPS

INTER-1 4 1/2 4717 MIN

INTER-2 4 1/2 4717 MIN

LINEAR 4 1/2 4717 MIN

CASTING PIPE 1000 NPS

SURFACE 7 5/8 1500 NPS

INTER-1 4 1/2 4717 MIN

INTER-2 4 1/2 4717 MIN

LINEAR 4 1/2 4717 MIN

CASTING PIPE 1000 NPS

SURFACE 7 5/8 1500 NPS

INTER-1 4 1/2 4717 MIN

SI

DATE RECEIVED

DATE

Posted: Book 3/28/97
Computer 4/2/97

4/8/97
Bill Keathley
Pkr setting depth

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other Injection Well

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

660' FSL & 660' FWL, Sec. 29, T 17S, R 32E, Unit Ltr 'D'

5. Lease Designation and Serial No.

LC 029410A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8920003410

8. Well Name and No.

MCA Unit, Well # 109

9. API Well No.

30-025-00759

10. Field and Pool, or Exploratory Area

Maljamar Grayburg San Andres

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Test csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracrunng
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Note: Repon results of multiple completion Wdl Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-11-97 MIRU. POOH W/ 97 jts 2 3/8" tbg. Criculate packer fluid, test csg to 500 psi, for 30 min held good, copy of chart attached.
GIH W/ 100 jts 2 3/8" plastic coated tbg set @ 3043'.

2-13-97 RDMO. Clean location and return to injection.

4/2/97 called Bill Keathley
about pkr setting depth

14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathley

Bill R. Keathley

Title Sr. Regulatory Specialist

Date 2-28-97

(This space for Federal or State office use)

Approved by **FOR RECORD ONLY** Title

Date **MAR 04 1997**

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.