

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCW - Hole 25

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 029410B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
MCA Unit #104

9. API Well No.
30-025-00777

10. Field and Pool, or Exploratory Area
Maljamar Grayburg/SA

11. County or Parish, State
Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other **Injection Well**

2. Name of Operator
Conoco Inc

3. Address and Telephone No.
10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)
660' FNL & 660' FWL, Sec. 30, T17S, R32E, D

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Request TA Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco requests approval of Temporary Abandonment status for the above referenced well. A new, valid MIT was run on 9/28/01 and is attached.

We wish to retain this wellbore for evaluation of future potential use either in the MCA Unit or up hole in other known productive horizons, including the Yates, Queen and Seven Rivers. This evaluation should be completed within the next 18-24 months.

*TA Approved For 12 Month Period
Ending 9/28/2002*

14. I hereby certify that the foregoing is true and correct

Signed Reesa Wilkes Title Regulatory Specialist Date 10/8/01

(This space for Federal or State office use)

Approved by JOE G. LADA Title Petroleum Engineer Date 12/14/2001

Conditions of approval if any:

BLM(6), NMOCD(3), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

MSGW

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BUREAU OF LAND MANAGEMENT
BOZEMAN OFFICE

MCA 104 Daily Reports

On 9/14/01, Conoco received verbal approval from Gary Wink (OCD) and Joe Lara (BLM) to squeeze these wells as part of the TA work being done. See Daily Work Report listed below:

9/17/01

rig halliburton and test lines to 3500#'s held ok. Pumped 27 bbls. of fresh down tbg. 1245#'s. max pressure was 1400#'s, pumped 7 bbl 31 sx 14.8 #'s of cement slurry and followed with 1 bbl of fresh and 14 bbls. of 10# brine and shut in. max pressure was 1400#'s. rig down halliburton.

9/18/01

rig up triple N and pump 12 sx. of class c cement w/2% cal.flushed w/ fresh water.

9/26/01

rig up nubop nu pan release 4.5 interlock and 1 joint.

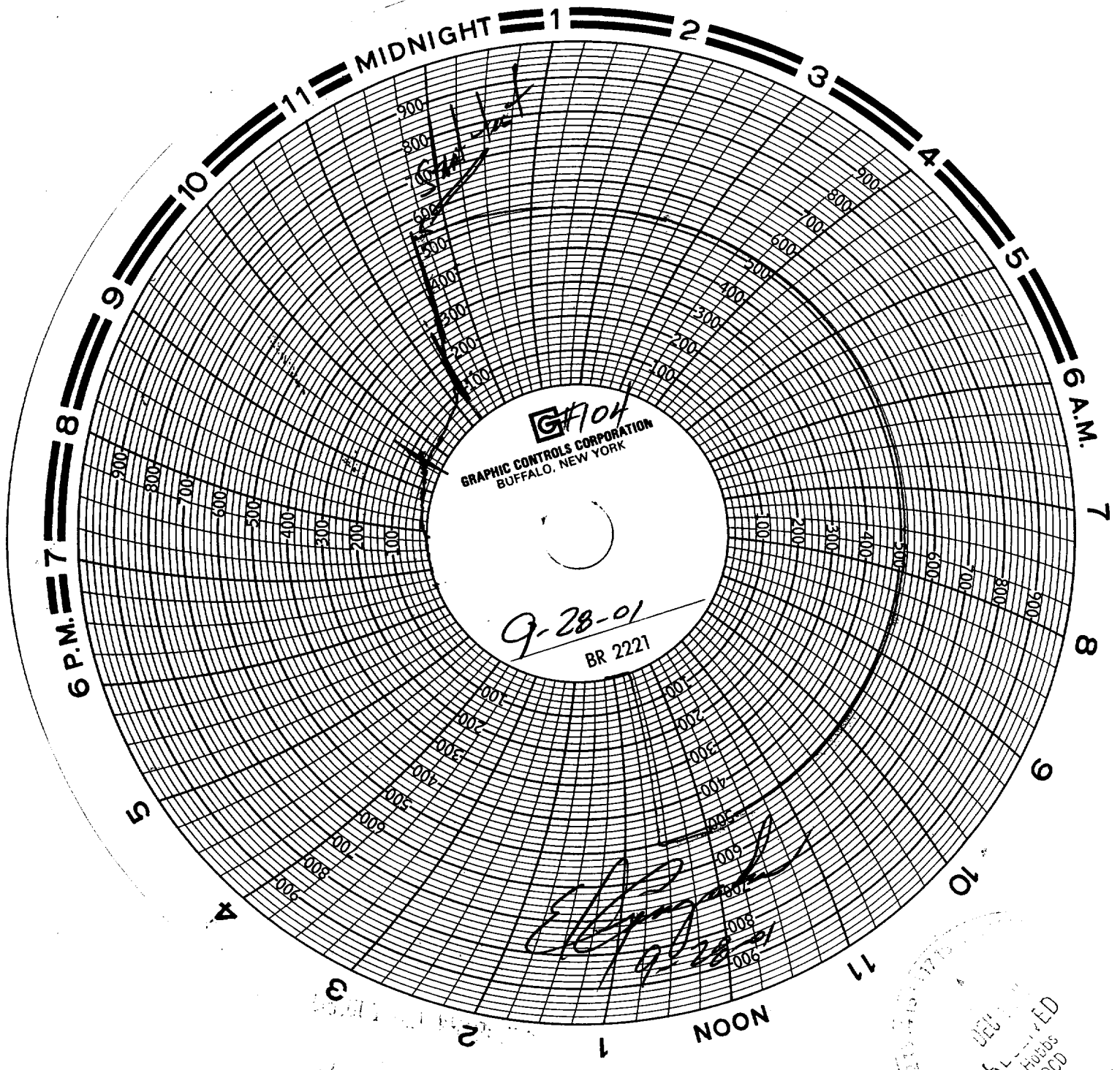
9/27/01

check pressure on well . 0 psi. rig up vac. truck and pooh w/ tbg. lay down 11 jts. of tbg. full of cement. rih open ended and tag @ 3448' top of cement. cir packer fluid poh laying down tbg. tested casing to 500# held ok. rig down move off.

BOARD OF LAND TRUST
POSWELL OFFICE

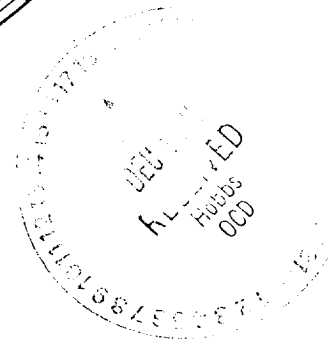
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G#104
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

9-28-01
BR 2221



MCA Unit
well No 104
MANUEL FRANCO - Pool Co
9/28/01

BUREAU OF LAND MGMT.
ROSWELL OFFICE

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