

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TR  
(Other instructi  
verse side) DATE  
on re-

Form approved.  
Budget Bureau No. 42-71424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029910 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

Water Inj. Well

7. UNIT AGREEMENT NAME

MCA

2. NAME OF OPERATOR

Continental Oil Company

8. FARM OR LEASE NAME

MCA Unit

3. ADDRESS OF OPERATOR

P. O. Box 460 Hobbs, New Mexico 88240

9. WELL NO.

215

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

660' FSL 4 EL. of Sec. 30, T-17S, R-32E,

10. FIELD AND POOL, OR WILDCAT

Magallon Pressure  
G-5A Pool

11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA

Sec. 30, T-17S, R-32E

14. PERMITS NO.

in Lea County, N. Mex.

15. ELEVATIONS (Show whether DF, RT, OK, etc.)

3876 DF

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Decision

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This WIW was deepened by the following procedure:

Cleaned out well from 3769' to 4004'. Drilled from 4004 to a new TD of 4095'. Ran GR/N from 4095' to 3,000. Displaced annulus with treated water and ran 2 3/8" cement-lined tubing with packer. Set packer at 3630' with 3" fiberglass tailpipe at 4019'. Placed well on injection.

U.S.G.S. - 5 MCA Partners File

18. I hereby certify that the foregoing is true and correct

SIGNED M.E. Yeakley

TITLE Adm. Section Chief

DATE 2-11-69

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED DATE

FEB 13 1969

\*See Instructions on Reverse Side

J. L. GORDON  
ACTING DISTRICT ENGINEER