

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED LC-0294108-B

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660. 1980.
800' FNL & 1850' FWH - Unit Letter C

5. LEASE DESIGNATION AND SERIAL NO.
MCA Unit

6. INDIAN, ALLOTTEE OR TRIBE NAME
MCA Unit Bly 1

9. WELL NO.
219

10. FIELD AND POOL, OR WILDCAT
Melgamma G-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
31-17S-32E

12. COUNTY OR PARISH
Dea

13. STATE
NM

14. PERMIT NO.
30-025-00785

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Nov 15 11 30 AM '88
CARLSBAD AREA HEADQUARTERS

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Return to Production

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- MIRU. Drill out CIBP at 3836' & clean out to 3985'. Circ clean. POOH.
- Run G-R-CCL Log from TD to 3300'.
- Squeeze off perfs & casing leak reported to be above 3840'. G-IH w/ 5 1/2" squeeze packer & set at 3500'. Test backside to 500 psi. Establish inject rate by pumping 40 bbls KCH water at 6-8 BPM to open perfs. Squeeze leak w/ 100 sxs class "C" w/ 2% CaCl₂ & 0.4% Halad 9 followed w/ 70 sxs class "C" w/ 2% CaCl₂. Pump at 1 BPM. Displace w/ 25 bbls to 3700'. Hesitate w/ last 4 bbls and achieve max squeeze pressure of 2000 psi. Wait on cement 36 hrs.
- Drill out squeeze to 3985'. Circulate clean. Perforate 3867'-3935' w/ 2 ssp.
- Breakdown 6th zone w/ 30 bbls 15% HCL-NE-FE. G-IH w/ tracking plr Spot 2.4 bbls acid over perfs & set plr at 3840' Load backside & pressure to 500 psi. Pump 10 bbls 15% HCL-NE-FE at 3-5 BPM

I hereby certify that the foregoing is true and correct

SIGNED: [Signature] D. FINNEY TITLE: Administrative Supervisor DATE: 11/11/88

DATE: 11-30-88

*See instructions on Reverse Side

It makes it a crime for any person knowingly and willfully to make to any department or agency of the Bureau of Land Management any false or fraudulent statement or representations as to any matter within its jurisdiction.

BLM (a) (3) (a) (6) OXU (1) FPO (1) ZIC