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Form C-104

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

OCT 23 1951

DUPLICATE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

OIL CONSERVATION COMMISSION
HOBBS-OFFICE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Monument, New Mexico
Place

October 20, 1951
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation State S "B" Well No. 7 in NW/1/4 NW/1/4
Company or Operator Lease

section 3, T.15-S, R. 33-E N.M.P.M. Saunders Pool Lea County

Please indicate location:

Elevation 4206' D.F. Spudded 8/7/51 Completed 9/28/51

R-33-E

Total Depth 10010' P.B. 10005'

Top Oil-Gas Pay 9798' Top Water Pay

Initial Production Test: Pump Flow 367.74 (BOPD OR CU. FT. GAS PER DAY)

Based on 367.74 Bbls. Oil in 24 Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches 1/2"

Tubing (Size) 2-3/8" OD EUE 4.7# @ 9996' Feet

Pressures: Tubing 150# Casing 500# (Packer)

Gas/Oil Ratio 1338 Gravity 39.5

Casing Perforations:

Perforated 5 1/2" casg. from 9957' to 9974' with 4 Jet shots per foot.

Unit letter: D

Acid Record: Show of Oil, Gas and water

Casing & Cementing Record

500 Gals 9957 to 9974' S/ Oil

Size 8 1/2" Sax

Gals to S/

Gals to S/

13-3/8 296' 250

Shooting Record.

8-5/8 4200 1500

Qts None to S/

5-1/2 10010' 600

Qts to S/

Qts to S/

Natural Production Test: Pumping Flowing

Test after acid or shot: Pumping 367.74 Flowing

Please indicate below formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

- T. Anhy
- T. Salt 1613'
- B. Salt 2475'
- T. Yates 2635'
- T. 7 Rivers
- T. Queen
- T. Grayburg
- T. San Andres 4162'
- T. Glorieta
- T. Drinkard
- T. Tubbs
- T. Abo 7760'
- T. Penn 9382'
- T. Miss

- T. Devonian
- T. Silurian
- T. Montoya
- T. Simpson
- T. McKee
- T. Ellenburger
- T. Gr. Wash
- T. Granite
- T.
- T.
- T.
- T.
- T.
- T.
- T.

- T. Ojo Alamo
- T. Kirtland-Fruitland
- T. Farmington
- T. Pictured Cliffs
- T. Cliff House
- T. Menefee
- T. Point Lookout
- T. Mancos
- T. Dakota
- T. Morrison
- T. Penn
- T.
- T.
- T.
- T.

Date first oil run to tanks or gas to pipe line: October 4, 1951

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: _____

~~Amerada Petroleum Corporation~~
Company or Operator

By: 
Signature

Position: Assistant District Superintendent


Send communications regarding well to:

Name: Amerada Petroleum Corporation

Address: Drawer D, Monument, New Mexico

APPROVED 10-23, 1951

OIL CONSERVATION COMMISSION

By: 

Title: Engineer