NO. OF COPIES RECEIVED		
	-	Supersedes Old C-102 and C-103
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
SANTA FE	The state of the s	The state of Logge
FILE	1	5a. Indicate Type of Lease State Fee Fee
U.S.G.S.	-	5. State Oil & Gas Lease No.
LAND OFFICE	-	3. State Off a das 2000 111
OPERATOR		
SUND	RY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PF USE **APPLICA	RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
1.		,, ,
OIL GAS WELL WELL	OTHER-	8. Farm or Lease Name
2. Name of Operator		State S "ID"
Amerada Petroleu	m Corporation	9. Well No.
3. Address of Operator		# 1
P. O. Box 668	Hobbs, New Mexico	10. Field and Pool, or Wildcat
4. Location of Well		Coundars
UNIT LETTER	660 FEET FROM THE South LINE AND 1980 FEET	FROM
	4 158 BANGE 33E	
THE West LINE, SEC	tion 4 township 158 RANGE 33E	WMPM.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		Lea
	4215 DF	or Other Data
Tie. Check	Appropriate Box To Indicate Nature of Notice, Report of Subsection	UENT REPORT OF:
NOTICE OF	INTENTION TO:	
	REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON	PLUG AND ABANDONMENT
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	<u> </u>
' []	CHANGE PLANS CASING TEST AND CEMENT JOB	j
TEMPORARILY ABANDON	COLUMN CENTRAL IOR	j
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB OTHER	
other 17. Describe Proposed or Completed work) SEE RULE 1103.	CHANGE PLANS OTHER OPErations (Clearly state all pertinent details, and give pertinent dates, inc.	cluding estimated date of starting any proposed
other 17. Describe Proposed or Completed work) SEE RULE 1103. Pulled rods, purplug set at 985 with 1000 gals. 9824' with 250 Revan rods, purplug set prior to r4-5-65: 24 Hrs	change Plans other other content Job other other other other and tubing. Ran ret. bridge plug and packer at 9660'. Attempted to acidize CRA acid. Tubing split. Replaced tubing. I gals. 15% reg. acid. Tested. Pulled bridge plug and tubing. Resumed production.	er on tubing with bridge perfs. 9740' to 9824' Acidized perfs. 9740' to plug, packer and tubing.