



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico  
DISTRICT OFFICE OCC

1957 OCT 4 AM 9:36  
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

TEKESSEE GAS TRANSMISSION COMPANY

(Company or Operator)

STATE PHILLIPS

(Lease)

Well No. 1, in NE  $\frac{1}{4}$  of SE  $\frac{1}{4}$ , of Sec. 25, T. -16-S, R. -33-E, NMPM.

Kennits-Wolfcamp Pool,

Lea County.

Well is 660 feet from East line and 1980 feet from South line

of Section 25. If State Land the Oil and Gas Lease No. is N-1814

Drilling Commenced June 18, 1957 Drilling was Completed September 12, 1957

Name of Drilling Contractor Laughlin-Porter Drilling Company

Address Petroleum Life Building, Midland, Texas

Elevation above sea level at Top of Tubing Head 4148. The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_.

OIL SANDS OR ZONES

No. 1, from 10,811 to 10,829 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from 10,772 to 10,804 No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 10,866 to 10,896 feet. 3000' from surface

No. 2, from 10,838 to 10,855 feet. 3000' from surface

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	484	New	344	Guide			
8 5/8"	32 & 24	New	4536	Guide			
5 1/2"	174	New	11012	Float			10,811-29 & 10,772-804'

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8	964	400	Pump & Plug		
11"	8 5/8	4553	1500	Pump & Plug		
7 7/8"	5 1/2"	11030	270	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised with 3000 gallons retarded acid.

Result of Production Stimulation Well started flowing.

FEED 10,834'

1 ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,640 feet, and from ..... feet to ..... feet.  
 Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

PRODUCTION

Put to Producing September 12, 1957

OIL WELL: The production during the first 24 hours was 312 barrels of liquid of which 100% was oil; .....% was emulsion; .....% water; and .....% was sediment. A.P.I. Gravity 39

GAS WELL: The production during the first 24 hours was ..... M.C.F. plus ..... barrels of liquid Hydrocarbon. Shut in Pressure ..... lbs.

Length of Time Shut in .....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy..... 1511	T. <del>Missou</del> Cisco 10,999	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen..... 3678	T. Ellenburger.....	T. Point Lookout.....
T. <del>Permian</del> Permian 3981	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... 4504	T. Granite.....	T. Dakota.....
T. Glorieta..... 5948	T. ....	T. Morrison.....
T. <del>Clearfork</del> Clearfork 6586	T. ....	T. Penn.....
T. Tubbs..... 7197	T. ....	T. ....
T. Abo..... 7962	T. ....	T. ....
T. <del>Wolfcamp</del> Wolfcamp 9702	T. ....	T. ....
T. <del>Wolfcamp</del> Wolfcamp 10,318	T. ....	T. ....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1121	1121	Redbeds				
1121	2440	1319	Anhyd & Redbeds				
2440	4941	1801	Anhyd & Gyp				
4941	4783	542	Line				
4783	4995	212	Line & Chert				
4995	7422	2427	Line				
7422	7983	161	Sty Line				
7983	7780	197	Line				
7780	8736	956	Line & Shale				
8736	8843	107	Line				
8843	9822	979	Line & Shale				
9822	9963	141	Line				
9963	10054	91	Line & Shale				
10054	10201	147	Sty Line				
10201	10583	382	Line				
10583	10921	338	Line & Shale				
10921	10940	19	Chert & Line				
10940	11095	155	Shale				
11095	11319	224	Shale & Line				
11319	11373	54	Line				
11373	11640	267	Line & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 3, 1957

(Date)

Company or Operator Tennessee Gas Transmission Co. Address 203 North Linen, Hobbs, New Mexico

Name *D. P. Dampf* -D. P. Dampf Position or Title District Production Superintendent