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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

B-2148

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MURPHY H. BAXTER	8. Farm or Lease Name State 18-B
3. Address of Operator P. O. Box 2040, Midland, Texas 79701	9. Well No. 5
4. Location of Well UNIT LETTER <u>O</u> , <u>760</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Maljamar
15. Elevation (Show whether DF, RT, GR, etc.) 4228' DF, 4219' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-5-75 Pulled 5-1/2" casing leaving casing stub at 2025'. Loaded hole via tubing with 9.4# brine gel mud. Spotted via tubing 28 sx. Class H cement from 2062' to 1962'. Circulated 9.4# brine gel mud from 1962' to surface. Set 35 sx. cement plug from 1453' to 1353' at top of salt section. Set 45 sx cement plug from 379' to 279' in and out of csg. at 329'. Set 5 sx cement plug from 25' to surface. Welded on top of surface pipe dry hole marker. Cement volumes based on 25% excess.

3-6-75 Job complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE March 14, 1975

APPROVED BY [Signature] TITLE [Signature] DATE JUL 2 1975

CONDITIONS OF APPROVAL, IF ANY: