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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2148	
7. Unit Agreement Name ---	
8. Farm or Lease Name Leamax	
9. Well No. 1	
10. Field and Pool, or Wildcat Maljamar - 82-88	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760
4. Location of Well UNIT LETTER M 660 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 19 TOWNSHIP 17-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4050.7' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-13-71: MI & RU Casing Pullers, Inc. **5-14-71:** Pulled 2-3/8" tbg. Set Halliburton CI cement retainer at 4002'. Tested tbg w/1500#. Pumped into formation 4044'-4316', 2-1/2 BPM at 900#. Knox Service mixed 100 sx Class A cement w/2# Gilsonite per sx in first 50 sx. Displaced 50 sx into formation below retainer. Left 50 sx in csg above retainer, at max press of 2000#. Circulated hole w/mud laden fluid. Pulled tbg. **5-15-71:** Dug out cellar. RU to pull csg. **5-16-71:** Checked top cement plug at 3695'. Worked 5-1/2" csg. Shot 5-1/2" csg at 1782', pulled 1782' 5-1/2" csg. **5-17-71:** Spotted 50 sx cement plug 1832' to 1724'. Spotted 40 sx cement plug 1210' to 1100'. Loaded hole w/mud laden fluid. Pulled tbg. **5-18-71:** Cut off 8-5/8" csghead. Spotted 10 sx cement from 30' to surface. Installed hole marker. MO Casing Pullers, Inc. Well P & A 5-18-71.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 5-19-71

APPROVED BY Nathan E. Clegg TITLE OIL & GAS INSPECTOR DATE FEB 14 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 21 1971

OIL CONSERVATION COMM.
HOBBS, N. M.