

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
NM 332

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Farm or Lease Name State <del>of NM</del> "J"
3. Address of Operator P.O. Box 1861 Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE A. <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>16-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Townsend Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4004' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Perf + Acdz</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU workover unit. Install BOP.
- GO RIH w/ gauge ring to 10,350'. POH, RIH and set Baker Model 'N' CIBP for 5 1/2" csg w/ W.L. at 10,350'. Test CIBP & csg to 1000#. Dump 2 sxs cmt on CIBP.
- GO WL perf intervals in the Penn formation, 10, 174' -10,282 w/ DML 23, 1 JSPF.
- GIH w/ 2-7/8" WS. WS & Baker retrievomatic pkr and RBP. GIH and set RBP @ 10,310 & test to 2000#.
- Howco to spot 3 bbls of 15% NEHCL acid across perfs, PUH and set pkr @ 10,075, trap 500# on annulus. Acdz perfs 10,174 -10,282 w/ 6000 gals of 15% NEHCL in 3 equal stages.
- Rise pkr. Latch onto RBP and set at 10160'.
- GO perf 10106-10138 w/ 1 JSPF, 33 holes.
- Spot 1 bbl acid from 10138-10096. Set pkr @ 1000'±. Trap 500# on annulus.
- Howco acidize perfs 10106-138 w/ 3000 gals 15% NEHCL in 2 equal stages
- Release pkr, latch on to RBP @ 10,160±. Set RBP at 10,310. PUH set pkr @ 10,000±.
- Release pkr and GIH and retrieve RBP at 10,310'. POH w/ 2-7/8" WS, pkr & RBP.
- RIH w/ 2-7/8" tbg. TAC-10,050 Pull 23,000# TAC. SN-10,225 PN-10,226 MA-10,229 TS-10,260. Run 99- 1", 100-7/8", 209-3/4" KD sucker rods w/ 1 1/2" pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Acctg. Assist II DATE July 26, 1982

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 28 1982

CONDITIONS OF APPROVAL, IF ANY: