

COORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 11,861 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing May 14, 19 56

OIL WELL: The production during the first 24 hours was 382 barrels of liquid of which 100 % was oil; -0- % was emulsion; 3.84W % water; and -0- % was sediment. A.P.I. Gravity 43.1

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	<u>2043</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	<u>2140</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	<u>3060</u>	T. Montoya.....	T. Farmington.....
T. Yates.....	<u>3180</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....	<u>4058</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	<u>4862</u>	T. Granite.....	T. Dakota.....
T. Glorieta.....	<u>6547</u>	T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....	<u>7693</u>	T.	T.
T. Abo.....	<u>8443</u>	T.	T.
T. Permian.....	<u>9692</u>	T.	T.
T. Permian Datum.....	<u>11488</u>	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	81	81	Caliche & surface sand	10800	11042	242	Lime & Chert
81	360	279	Red bed & Anhydrite	11042	11063	21	Shale & Chert
360	441	81	Red bed	11063	11102	39	Lime & Shale
441	794	353	Red bed & Red Rock	11102	11123	21	Lime, Shale & Chert
794	2089	1265	Red bed & Anhydrite	11123	11131	8	Shale & Chert
2089	2210	121	Anhydrite	11131	11241	110	Shale & Lime
2210	2579	369	Anhydrite & Salt	11241	11470	229	Shale
2579	2852	273	Anhydrite & Salt Streaks	11470	11506	36	Shale & Lime
2852	3627	775	Anhydrite	11506	11561	55	Core #2
3627	3816	189	Anhydrite & Gyp	11561	11616	55	Core #3
3816	4329	513	Anhydrite	11616	11638	22	Core #4
4329	4410	81	Anhydrite & Lime	11638	11668	30	Core #5
4410	4503	93	Anhydrite	11668	11861	293	Lime
4503	4910	407	Anhydrite & Lime				
4910	5901	991	Lime				
5901	5991	90	Sandy Lime				
5991	10113	4122	Lime				
10113	10155	42	Lime & Shale				
10155	10430	275	Lime				
10430	10470	40	Core #1				
10470	10748	278	Lime				
10748	10772	24	Lime & Shale				
10772	10778	6	Lime				
10778	10800	22	Lime & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

See Attachment

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 21, 1956
(Date)

Company or Operator Magnolia Petroleum Company
 Name E. C. Miller

Address Box 727, Kermit, Texas
 Position or Title Asst. District Superintendent