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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>	7. Unit Agreement Name
2. Name of Operator <b>Mobil Oil Corporation</b>	8. Farm or Lease Name <b>Denton North Wolfcamp Unit Tract 17</b>
3. Address of Operator <b>P.O. Box 633, Midland, Texas</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>G</b> , <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>25</b> TOWNSHIP <b>14S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Denton Wolfcamp</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>LEA</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Conversion to Water Injection</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/21/66  
PBD 9446  
W/C Perfs 9368-9400  
Liner 5-1/2" 15# 4750-9506  
MIRU Pulling Unit, ran gauge ring to 9400' Hit fluid 9000', set Baker Model D perm. packer @ 9320' - 14' above csg. collar @ 9334' also 48' above top perfs. Then ran 222 jts - 6979' of 2-3/8" J-55 tbg. - 2329', 1-10', 1-2' Sub N-80, Set 1-1/2 pts compression on latch in type packer & packed off - Installed Injection head.  
Completed 10/22/66

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John J. Thuro TITLE Authorized Agent DATE 10/27/66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: