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NEW MEXICO OIL CONSERVATION COMMISSION

4 - MMOCC
1 - File
JUL 17 10 07 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-7897
7. Unit Agreement Name
8. Farm or Lease Name State P
9. Well No. 2
10. Field and Pool, or Wildcat Lovington Abo
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Gatty Oil Company
3. Address of Operator Box 249
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 380 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 16S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3794 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pump stuck. Unable to release tubing anchor. Backed off rods. Recovered 2175' rods. Caught rod box with taper-tap. Backed off at 4977' and recovered. Ran impression block, indicating 2-1/2" tubing collapsed. Ran 3/4" plain end rod through collapse place. Ran 1" impression block. Set down at 4977'. Ran 1-13/16" OD tapered swage on 1-5/8" drill pipe. Tagged up at 4985', drill pipe measure. Swagged through tight spot. Pulled and had left one DC and 3 sinker bars, jars, bumper sub, swage and 11' sub in hole. Ran overshot and caught fish and recovered DC, 3 sinker bars and crossover sub. Ran taper tap on drill pipe. Caught fish, could not pull w/35,000#. Bumped down hole estimated two to three feet. Pulled, leaving tap in-hole. Tap at 4989', bottom of tubing collapse as indicated by 1-13/16" swage at 4987'. Ran 1-5/8" impression block. Tagged up at 4990'. Had impression of top of taper tap on bottom and cut up one side of block. Ran 2-1/8" tapered swage. Swagged from 4988 to 4989'. Swage sticking and collapse closing up when swage was jarred back out. Ran 2-5/16" flat bottom mill. Milled to 4990'. Got 3" break and set down. Pulled and ran 1-29/32" overshot. Ran to 4992.5' and set down solid. Pulled out of hole, no sign of going over fish. Ran 1-7/8" impression block to 4993'. Got good impression of top of taper tap pin at 4993'. Ran 2-3/16" mill and started reaming at 4989'. Reamed to 4993'. Ran 1-29/32" overshot, could-not get hold of fish. Ran 2-1/4" Klustrite shoe, milled over fish and dropped down to 4995'. Pulled out of hole, left 4.8' shoe in hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
SIGNED C. L. WADE TITLE Area Superintendent DATE July 16, 1968

APPROVED BY John W. Runyan TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

11 down and got good impression of pin on
Caught flash, jarrted one time and lost.
Caught flash, worked for six hours.
moved up hole approximately 1'. Lost hold.
Pulled
up 2-1/2" tubing. Free. Pulled
it 4982.15'. Ran 6-1/8" concrete mill, one
1/4" OD x 30' DC, one 6-1/8" stabilizer,
impression block. Deep marks on one side.
nd imprint across bottom. Ran 5-3/4" OD
up to 11th. Packed off rods at pump.
g. Recovered taper-tap, 2-1/4" x 4.8'
has swage, one joint, 6-1/8" string swage.
8319 to 8379'. Recovered 10.24' at 2-3/4"
and .61' long and one 1-13/16" nose swage,
tagged up at 8383'. Spotted 5 sacks 20-40
sacks 20-40 sand. Tagged up at 8369'. 14'
at 8347'. 19' high. Set DP down and washed
2 gals. hydrante. Tagged up at 8368'.
mounted with 315 sacks Incoor 50-50 Fozdix
survey indicated top of cement at 8550'.
cement from 8212 to 8308'. Tested 5-1/2"
ement plug, float shoe, and washed sand to
188'. Ran 4-3/4" concrete bottom mill to
lor. Tubing set at 8389', anhor at 8319',
up 7-15-68.

Ran 2" impression block, set down on shoe and
taper tap. Ran 2-1/4" overshoot w/22" extend
Pulled and grapple broke. Ran 1-7/16" overal
Attempted to release overshoot. Could not. I
Overshoot pulled off. Layed down 1-5/8" DP.
160 joints and 3.78' piece. Tubing had part
4-3/4" by 11' DC, one 6-1/8" stabilizer, one
DC DP. Killed from 4978' to 4992'. Ran 5-1/2"
Tubing imprint on one side of bottom and bent
overshoot and caught flash. Worked loose. Pul
Pulled rods. Layed down 106 joints 2-1/2" to
Kilwater shoe 2-1/4" overshoot. Ran 3-5/8"
Ran to 8349'. Ran 5-3/4" overshoot. Washed to
DP. (1-3/4" OD by 1.14' piece of drill pipe)
.98' long still in hole.) Ran DP open-ended,
sand. Tagged up at 8383', no fill. Spotted
fill. Dumped 4-1/2 gals. Hydrante. Tagged
out 1' bridge. Tagged up at 8378'. Dumped 1
Set 5-1/2" 17# 1-55 GRT casing # 8356.54' and
with 34 sacks salt and 195# GR-2. Temperature
NOC 24 hours. Drilled cement, float collar
casing with 1600' for 30 minutes, OK. Drill
junk at 8379'. Washed and drilled on junk to
8402'. Ran 2-1/2" tubing with Baker tubing
setting nipple at 8317'. Ran rods and put on