

DUPLICATE

U. S. LAND OFFICE Las Cruces
 SERIAL NUMBER 029405-B
 LEASE OR PERMIT TO PROSPECT Lease

Grid for locating well correctly. A dot is marked at the intersection of the 4th row and 2nd column.

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

RECEIVED
 AUG 20 1951
 OIL CONSERVATION COMMISSION
 HOBBBS-OFFICE

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY
 Company Maljamar Oil & Gas Corp. Address Artesia, New Mexico
 Lessor or Tract Wm. Mitchell B lease Field Maljamar State New Mexico
 Well No. 15 B Sec. 19 T. 17S R. 32E Meridian N M P M County Lea
 Location 1980 ft [N.] of S Line and 660 ft [E.] of W Line of Sec. 19 Elevation _____
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
 Signed _____

Date June 23, 1941 Title Treas.

The summary on this page is for the condition of the well at above date.

Commenced drilling March 29, 1941 Finished drilling June 9, 1941

OIL OR GAS SANDS OR ZONES
 (Denote gas by G)

No. 1, from 3519 G to 3558 No. 4, from 3929 to 3952
 No. 2, from 3597 to 3664 No. 5, from _____ to _____
 No. 3, from 3711 to 3748 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Table with columns: Size casing, Weight per foot, Threads per inch, Make, Amount, Kind of shoe, Cut and pulled from, Perforated (From-To), Purpose.
 8-5/8 28 10 J&L 670 Texas _____ _____ _____
 7" 20 10 J&L _____ _____ _____
 5 1/2 6 1/2 8 _____ _____ _____

MUDDING AND CEMENTING RECORD

Table with columns: Size casing, Where set, Number sacks of cement, Method used, Mud gravity, Amount of mud used.
 8-5/8 670 50 Halliburton _____
 7" 3401 150 _____
 5 1/2 3556 15 _____

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Table with columns: Size, Shell used, Explosive used, Quantity, Date, Depth shot, Depth cleaned out.
 2 3/8 3087 Nitroglycerin 100 6/19/41 3987 to _____
 3 3/8 3222 _____ 3934 _____
 3 3/8 3088 _____ _____ _____

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing June 23, 1941

The production for the first 24 hours was 190 barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment.
 Gravity, °Bé. _____

Gas well, cu. ft. per 24 hours _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

A. H. Lewis Driller H. H. McDonald, Driller
 S. M. Watts Driller J. R. Prichard, Driller

FORMATION RECORD

Table with columns: Depth (ft), Formation.
 3987 to 3952 Sandstone
 3664 to 3600 Sandstone
 3558 to 3500 Sandstone
 3519 to 3500 Sandstone
 3500 to 3400 Sandstone
 3400 to 3300 Sandstone
 3300 to 3200 Sandstone
 3200 to 3100 Sandstone
 3100 to 3000 Sandstone
 3000 to 2900 Sandstone
 2900 to 2800 Sandstone
 2800 to 2700 Sandstone
 2700 to 2600 Sandstone
 2600 to 2500 Sandstone
 2500 to 2400 Sandstone
 2400 to 2300 Sandstone
 2300 to 2200 Sandstone
 2200 to 2100 Sandstone
 2100 to 2000 Sandstone
 2000 to 1900 Sandstone
 1900 to 1800 Sandstone
 1800 to 1700 Sandstone
 1700 to 1600 Sandstone
 1600 to 1500 Sandstone
 1500 to 1400 Sandstone
 1400 to 1300 Sandstone
 1300 to 1200 Sandstone
 1200 to 1100 Sandstone
 1100 to 1000 Sandstone
 1000 to 900 Sandstone
 900 to 800 Sandstone
 800 to 700 Sandstone
 700 to 600 Sandstone
 600 to 500 Sandstone
 500 to 400 Sandstone
 400 to 300 Sandstone
 300 to 200 Sandstone
 200 to 100 Sandstone
 100 to 0 Sandstone

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FOLD MARK

