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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
B. C. Dickinson A-1	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Denton Devonian	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Well <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Atlantic Richfield Company
3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER <u>L</u> <u>2240</u> FEET FROM THE <u>South</u> LINE AND <u>400</u> FEET FROM
THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>15S</u> RANGE <u>37E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12,570', PBD 12,563'. Present perms 12,457-562'.
Propose to acidize present perms to stimulate production in the following manner:

1. Rig up, kill well, install BOP.
2. POH w/completion assy. RIH w/bit & csg scraper.
3. GIH w/tbg & pkr. Set pkr @ 12,350'.
4. Acidize perms 12,457-562' w/12,000 gals of 15% HCL NE acid w/iron sequestering agent, friction reducer agent and using 1500# of 50-50 mix of benzoic acid flakes & rock salt to divert.
5. Swab back acid water. GIH w/completion assy & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED H. J. Bernard TITLE Dist. Drlg. Supv. DATE 3/20/75

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: