

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY SIGNAL OIL AND GAS CO. & STANDARD OIL CO. OF TEXAS- 1010 Ft. Worth Nat. Bank Bldg.  
Fort Worth, Texas  
(Address)

LEASE KELLY-STATE WELL NO. 1 UNIT P S 35 T 15-S R 37-E  
DATE WORK PERFORMED See below POOL Undesignated

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
9-5/8" casg.  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other

Detailed account of work done, nature and quantity of materials used and results obtained.  
12/23/55 Drilled 12 1/4" hole 380' to 5000'.  
to  
1/4/56  
1/4/56 Cemented 9-5/8", 36# and 40#, J-55, 8-rd./thd. seamless casing at 4998'  
with 1800 sax light weight and 200 sax regular cement. Displaced cement  
with 386 bbls. water. Bumped plug. Final pressure 900#. Cement in place  
at 6:53 AM 1/4/56. Cement did not circulate. Tested with 1000# pres.  
for 30 min. and tested OK.  
1/13/56 Now drilling ahead in 3-3/4" hole

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  
Original Well Data:  
DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl. Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng. Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf. Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)  
OIL CONSERVATION COMMISSION  
Name [Signature] Title \_\_\_\_\_  
Name C. A. Lambrecht Position Division Superintendent  
Date \_\_\_\_\_ Company Signal Oil and Gas Company

I hereby certify that the information given above is true and complete to the best of my knowledge.