

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1421

5. LEASE DESIGNATION AND SERIAL NO.

1C 029509(2)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
UNIT USE "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL + EL, of Sec. 21, T-17S, R-32E

in Lea County, N. Mex.

14. PERMITS NO.

16. ELEVATIONS (Show whether DT, RT, GR, etc.)

9027 DF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Baish A

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT
Magnum #60
Baish Wolfcamp

11. SEC., T., E., M., OR U.K. AND
SURVEY OR AREA

Sec. 21, T-17S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex.

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to down-hole commingle this well by the following procedures:

Run 2 7/8" OD seal lock tubing to seat in model 'D' packer at 9785' with 2 7/8" OD tailpipe to ± 9850', with Otis Landing nipple with side door coupling and packing nipple set at ± 8885'. Otis Type 'T' landing nipple position 2 just above 3' perf nipple, 3' perf nipple at ± 8850' just below bottom hole assembly set at ± 8825'. Run 2 7/8" tubing and land in bottom hole assembly. Place well on production. Commission order NO. R-3695 approved this project.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. G. Mackley

TITLE Administrative Section Chief

DATE 1-13-69

(This space for Federal or State Office Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

2858.5 File

*See Instructions on Reverse Side

APPROVED
JAN 16 1969
A. R. BROWN
DISTRICT ENGINEER