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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

I. Operator
 Continental Oil Company
 Address
 P. O. Box 460, Hobbs, New Mexico

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Baish "A"	Well No. 13	Pool Name, including Formation Maljamar Abo	Kind of Lease State, Federal or Fee Federal
Location Unit Letter E ; 1780' Feet From The North Line and 460 Feet From The West			
Line of Section 22 , Township 17S Range 32E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Continental Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 410, Artesia, New Mexico		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Continental Oil Company Malj. Gas Plant #60	Address (Give address to which approved copy of this form is to be sent) P.O. Box 460, Hobbs, New Mex.		
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 21	Twp. 17
	Rge. 32	Is gas actually connected? Yes	When 12-19-64

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 10-25-64	Date Compl. Ready to Prod. 12-29-64		Total Depth 9958		P.B.T.D. -			
Pool Maljamar	Name of Producing Formation Abo		Top Oil/Gas Pay 8916		Tubing Depth 8916			
Perforations 8918, 8926, 8937, 8942, 8945, 8948, & 8951 w/1 JSPF					Depth Casing Shoe 9955			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11 3/4	821	585 circ.
11"	8 5/8	4600	1485
7 7/8"	5 1/2	9955	840
	2 1/16	8916	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-19-64	Date of Test 12-19-64	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 475#	Casing Pressure Pkr	Choke Size 32/64
Actual Prod. During Test 330 bbls oil	Oil - Bbls. 330	Water - Bbls. 9	Gas - MCF 652

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

SIGNED: ROBERT GAULT III

 (Signature)
Staff Supervisor

 (Title)
1-15-65

 (Date)
 NMOC-5, JM

OIL CONSERVATION COMMISSION
 1965

APPROVED _____, 19____
 BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.