

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
LAND OFFICE	
OPERATOR	
PRODUCTION OFFICE	
TRANSPORTER	
OIL	
GAS	

Operator  
**Conoco Inc.**

Address  
**P.O. Box 460, Hobbs, NM 88240**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well  Change in Transporter of:

Recompletion  Oil  Dry Gas

Change in Ownership  Casinghead Gas  Condensate

If change of ownership give name and address of previous owner \_\_\_\_\_

1. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Hudson</b>	Well No. <b>1</b>	Pool Name, Including Formation <b>Baish Wolfcamp</b>	Kind of Lease State, <u>Federal</u> or Fee <b>LC 054687</b>	Lease No.
Location				
Unit Letter <b>M</b>	; <b>770</b>	Feet From The <b>South</b>	Line and <b>560</b>	Feet From The <b>West</b>
Line of Section <b>15</b>	Township <b>17-S</b>	Range <b>32-E</b>	, NMPM, <b>Lea</b> County	

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>Conoco Inc. Surface Transportation</b>	<b>P.O. Box 2587, Hobbs, NM 88240</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>Conoco Inc.</b>	<b>P.O. Box 460, Hobbs, NM 88240</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>M</b>	Sec. <b>15</b>	Twp. <b>17</b>	Rge. <b>32</b>	Is gas actually connected? <b>Yes</b>	When <b>9-29-65</b>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
<input checked="" type="checkbox"/>								
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (LF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

4. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Jane A. Grier*  
(Signature)

Administrative Supervisor

(Title)

August 20, 1981

(Date)

OIL CONSERVATION DIVISION

APPROVED **AUG 27 1981**, 19\_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.